

An Enterprise Fund of the City of Madison, Wisconsin

FINANCIAL STATEMENTS

Including Independent Auditors' Report

As of and for the Years Ended December 31, 2019 and 2018

An Enterprise Fund of the City of Madison, Wisconsin

TABLE OF CONTENTS As of and for the Years Ended December 31, 2019 and 2018

Independent Auditors' Report	1 – 2
Required Supplementary Information (Unaudited)	
Management's Discussion and Analysis	3 – 10
Financial Statements	
Statements of Net Position	11 – 12
Statements of Revenues, Expenses and Changes in Net Position	13
Statements of Cash Flows	14 – 15
Notes to Financial Statements	16 – 48
Required Supplementary Information (Unaudited)	
Schedule of Proportionate Share of Net Pension Liability	49
Schedule of Contributions	49
Notes to Required Supplementary Information	50
Schedule of Changes in the Net OPEB Liability and Related Ratios	51
Supplemental Information	
Revenue Bond Debt Repayment Schedules	52 – 53
Operating Revenues and Expenses	54 – 55



INDEPENDENT AUDITORS' REPORT

To the Water Utility Board Madison Water Utility Madison, Wisconsin

Report on the Financial Statements

We have audited the accompanying financial statements of Madison Water Utility, an enterprise fund of the City of Madison, Wisconsin, as of and for the years ended December 31, 2019 and 2018, and the related notes to the financial statements, as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Madison Water Utility's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Madison Water Utility's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Madison Water Utility as of December 31, 2019 and 2018, and the respective changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Emphasis of Matters

As discussed in Note 1, the financial statements present only the Madison Water Utility enterprise fund and do not purport to, and do not, present fairly the financial position of the City of Madison, Wisconsin, as of December 31, 2019 and 2018 and the respective changes in financial position, or cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Other Matters

Required Supplementary Information

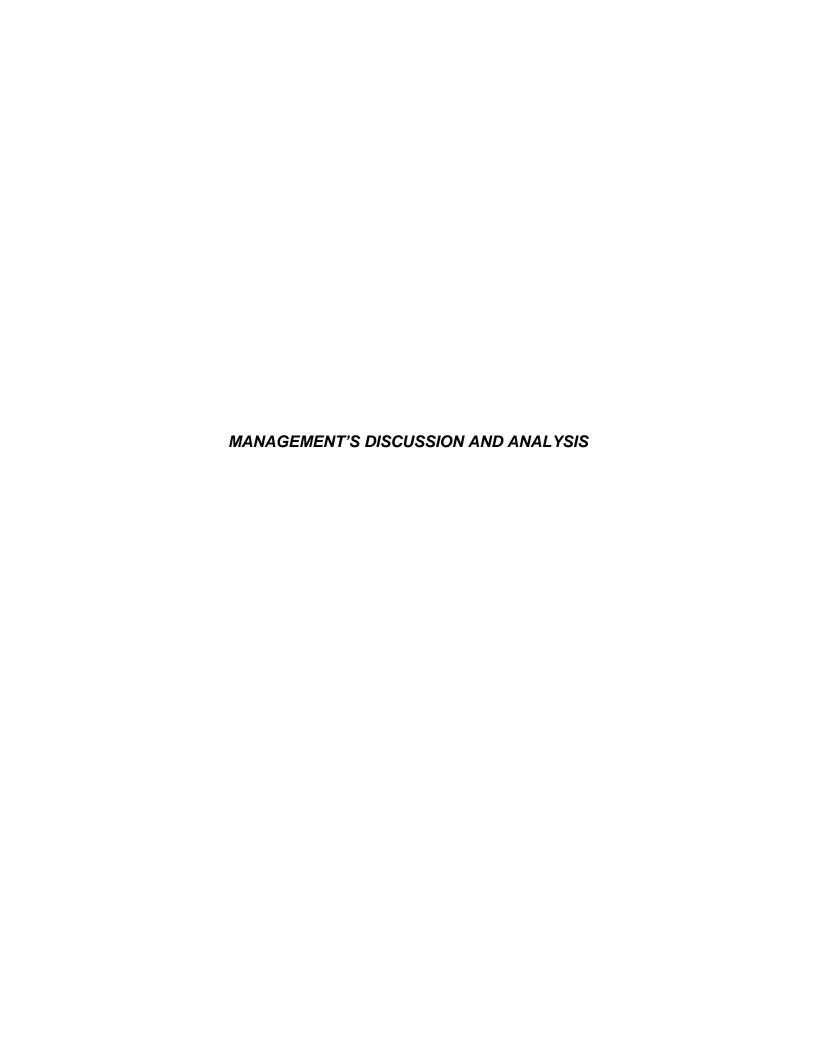
Accounting principles generally accepted in the United States of America require that the required supplementary information as listed in the table of contents be presented to supplement the financial statements. Such information, although not a part of the financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the financial statements, and other knowledge we obtained during our audit of the financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audits were conducted for the purpose of forming an opinion on the financial statements as a whole. The supplemental information as listed in the table of contents is presented for purposes of additional analysis and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplemental information is fairly stated in all material respects in relation to the financial statements as a whole.

Madison, Wisconsin July 22, 2020

Baker Tilly Virchaw Krause, LLP



MANAGEMENT'S DISCUSSION AND ANALYSIS
December 31, 2019 and 2018

GENERAL INFORMATION ABOUT MADISON WATER UTILITY

Madison recognized the need for a central water supply early in its history. The common council of the City of Madison (municipality) directed its waterworks committee to establish the Madison Waterworks on September 5, 1881. Financing was obtained and contracts let in spring of 1882. Pumping commenced on December 7, 1882. Early management was vested in the common council through its committee, and on March 2, 1884, general management was transferred to a Board of Water Commissioners. The Madison Waterworks achieved department status in the early 1960's and, at that time, became the Madison Water Utility (utility) under a General Manager leadership with a Water Utility Board that continues today.

The utility has always been a groundwater system in spite of being surrounded by lakes. The utility currently has 23 deep wells with a capacity of 68.3 million gallons per day. In common with other Wisconsin water utilities, the Public Service Commission of Wisconsin (PSCW) regulates the utility in matters of rates, rules and levels of service.

2019 FINANCIAL HIGHLIGHTS

- > Total operating revenues increased \$8.8 million or 25.2% from 2018 to 2019, while pumpage decreased 2.7% for that same period. New rates became effective on November 1, 2018.
- > Income before capital contributions and transfers increased \$8.8 million or 273.5% from the prior year. The increase was due largely to an increase in rates effective November 1, 2018 and a \$600,000 increase of interest income in 2019 compared to 2018.
- > The utility added \$14.0 million in capital assets during 2019, which were primarily financed with remaining proceeds from the 2018 Revenue Bonds and 2019 Bond Anticipation Notes (BANS). BANs in the amount of \$20 million were issued to cover capital projects from 2019 through 2021.
- > The utility refunded its 2009, 2010 and 2011 revenue bonds in December 2019, which resulted in a cash flow savings of \$7.2 million over the life of the old bonds. A majority of these savings will be realized in 2020 and 2021 through reduced debt service obligations.

2018 FINANCIAL HIGHLIGHTS

- > Total operating revenues increased \$180,000 or 0.5% from 2017 to 2018, while pumpage decreased 2.1% for that same period.
- > Income before capital contributions and transfers decreased \$1,000,000 or 23.9% from the prior year. The decrease was due largely to an increase in depreciation expense of \$600,000 in 2018 compared to 2017 and an increase of \$340,000 in expense associated with the closing of preliminary test well sites.
- > The utility implemented GASB Statement No. 75 during 2018, which revised the actuarial method of calculating the city's other postemployment benefits. The new standard increased the water utility's liability by \$1,700,000 from 2017 and decreased the beginning net position as of January 1, 2018 by \$1,800,000.

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2019 and 2018

2018 FINANCIAL HIGHLIGHTS (cont.)

> The utility added \$29,900,000 in capital assets during 2018, which were financed with the issuance of 2018 revenue bonds. Revenue bonds in the amount of \$41,600,000 were issued to cover capital project from 2017 through 2019.

RATES

The utility filed an application to review rates with the Public Service Commission of Wisconsin that was accepted on July 1, 2019. The application requested an 8% increase in the revenue requirement. The last rate increase was effective on November 1, 2018. A hearing on the proposed new rates with the PSC was conducted on May 15, 2020 with an anticipated decision in the summer of 2020. The utility is currently ranked seventh for residential rates out of ninety-six utilities classified as AB (over 4,000 customers) in Wisconsin.

UTILITY FINANCIAL ANALYSIS

The Statement of Net Position includes all of the utility's assets and liabilities and provides information about the nature and amount of investments in resources and the obligations to creditors. This statement provides the basis for evaluating the capital structure and assessing the liquidity and financial flexibility of the utility.

A summary of the utility's Statements of Net Position is presented in Table 1 as of December 31:

	2019			2018	2017		
Current and Other Assets	\$	62,466	\$	58,926	\$	42,747	
Capital Assets		306,324		302,626		286,479	
Total Assets		368,790		361,552		329,226	
Deferred Outflows of Resources		6,617		4,518		5,248	
Current Liabilities		12,227		20,176		18,730	
Long-term Debt Outstanding		206,260		202,685		171,785	
Long-term Liabilities		21,115		15,983		17,205	
Total Liabilities		239,602		238,844		207,720	
Deferred Inflows of Resources		3,254		3,270		1,480	
Net Investment in Capital Assets		122,468		114,177		115,880	
Restricted		11,827		15,249		8,569	
Unrestricted		(1,744)		(5,470)		826	
Total Net Position	\$	132,551	\$	123,956	\$	125,275	

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2019 and 2018

UTILITY FINANCIAL ANALYSIS (cont.)

Total assets combined with deferred outflows of resources increased \$9.3 million and total liabilities with deferred inflows of resources increased \$700,000, resulting in an increase in net position of \$8.6 million from 2018. The change was primarily due to an increase of \$9.8 million in total cash from the November 2018 rate increase and \$3.7 million increase in net capital assets offset by an increase in total long-term debt and related activity of \$4.9 million in 2019. In 2018, total assets combined with deferred outflows of resources increased \$31.6 million and total liabilities with deferred inflows of resources increased \$32.9 million, resulting in a decrease in net position of \$1.3 million from 2017.

Condensed Statements of Revenues, Expenses, and Changes in Net Assets (000's)

	2019	2018	2017	
Operating Revenues Non-operating Revenues Total Revenues	\$ 42,776 1,169 43,945	\$ 33,990 1,109 35,099	\$ 33,838 1,082 34,920	
Operation & Maintenance Expense Depreciation Expense Non-operating Expense Total Expense	17,285 8,102 6,602 31,989	17,929 7,549 6,420 31,898	18,432 6,945 5,337 30,714	
Income Before Capital Contributions and Transfers	11,956	3,201	4,206	
Capital Contributions Transfers, net Special Item - Net Assets Acquired from Transfer of Operations	3,600 (6,961) - -	3,850 (6,601) - -	6,693 (6,578) - 55	
Change in Net Position	8,595	450	4,376	
Beginning Net Position (as restated)	123,956	123,506*	120,899	
Ending Net Assets	\$ 132,551	\$ 123,956	<u>\$ 125,275</u> *	

^{*} The difference of \$1.768 million between ending net position as of December 31, 2017 and January 1, 2018 is the result of a restatement for the implementation of GASB Statement No. 75 effective January 1, 2018.

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2019 and 2018

UTILITY FINANCIAL ANALYSIS (cont.)

The utility's total revenues increased \$8.8 million or 25.2% from 2018 to 2019 as a result of a rate increase that became effective November 1, 2018. Total pumpage decreased 2.7% from 2018 to 2019 and MWU added 819 new customers during 2019. Total revenues increased \$0.2 million or 0.5% from 2017 to 2018 as a result of a 2.1% decrease in pumpage and adding 860 new customers during 2018.

Table 3
Operating Revenues and Expenses (000's)

	 2019	 2018	2017		
Unmetered Sales	\$ 386	\$ 190	\$	169	
Metered Sales					
Residential	17,686	12,530		12,290	
Duplex	703	60		-	
Multi-Family	8,107	5,884		-	
Commercial	8,659	5,728		11,248	
Industrial	843	532		667	
Public authorities	5,971	4,357		4,397	
Sales for resale	 281	 251		357	
Total Metered Sales	42,250	29,342		28,959	
Private fire protection	-	562		589	
Public fire protection	140	 3,896		4,121	
Total Sales of Water	42,776	33,990		33,838	
Customer Late Payment Penalties	209	159		191	
Miscellaneous	87	136		158	
Rents from Water Property	276	258		277	
Other	597	556		456	
Total Operating Revenues	 43,945	 35,099		34,920	
Source of Supply	60	250		17	
Pumping	3,746	4,144		3,760	
Water Treatment	726	836		735	
Transmission and Distribution	6,532	6,896		8,067	
Customer Accounts	791	870		849	
Administrative and General	4,847	4,378		4,502	
Total Operation and Maintenance	 16,702	 17,374		17,930	
Depreciation	8,102	7,549		6,945	
Taxes	583	555		502	
Total Operating Expenses	25,387	25,478		25,377	
OPERATING INCOME	\$ 18,558	\$ 9,621	\$	9,543	

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2019 and 2018

UTILITY FINANCIAL ANALYSIS (cont.)

Revenues

Total operating revenues for 2019 were significantly higher as compared to those of 2018 totaling \$43.9 million and \$35.1 million, respectively. New rates became effective November 1, 2018 while pumpage decreased by 2.7% for the year.

Total operating revenues for 2018 were comparable to those of 2017 totaling \$35.1 million and \$34.9 million, respectively. The utility's rate increase for 2018 was effective for the December billing period and the additional revenues from the increase were offset by the 2.1% reduction in overall pumpage for the year.

Expenses

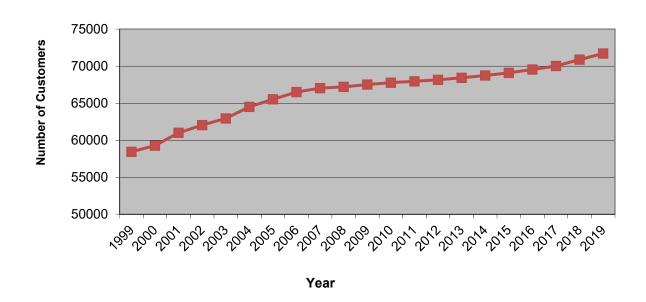
Operation and maintenance expenses including taxes totaled \$17.3 million in 2019, compared to \$17.9 million in 2018, a decrease of \$600,000 or 3.6%. The decrease is primarily due to a decrease in maintenance of main and pumping equipment and savings in electricity costs associated with the installation of variable frequency drives at pumping stations. Depreciation expense increased \$600,000 or 7.3% to \$8.1 million in 2019 from \$7.5 million in 2018 as a result of an additional \$14.0 million in capital assets placed into service.

Operation and maintenance expenses totaled \$17.9 million in 2018, compared to \$18.4 million in 2017, a decrease of \$0.5 million or 2.8%. The decrease is primarily due to costs incurred in 2017 associated with painting three reservoirs tanks totaling \$2.4 million not experienced in 2018. The change was offset by an increase of \$720,000 in main-related maintenance during 2018. Depreciation expense increased \$600,000 or 8.7% to \$7.5 million in 2018 from \$6.9 million in 2017 as a result of an additional \$29.9 million in capital assets placed into service.

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2019 and 2018

UTILITY FINANCIAL ANALYSIS (cont.)

Chart 1
Customer Growth 1999 - 2019

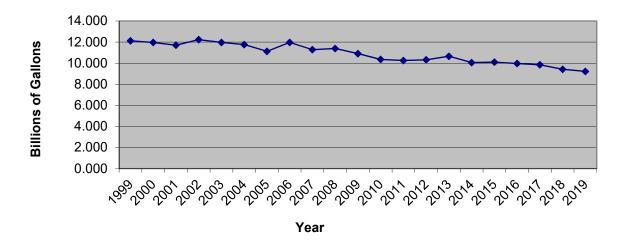


The utility received 670 new applications for service in 2019, compared with 609 and 644 new applications received in 2018 and 2017, respectively. Fiscal year 2018 was the first year since 2011 that the number of new applications received went down as compared to the prior year. The number of new applications increased in 2019 as compared to 2018 by 61 applications. The utility received the most new applications (1,442) in 2002.

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2019 and 2018

UTILITY FINANCIAL ANALYSIS (cont.)

Chart 2 Pumpage 1999 - 2019



Pumping for the year decreased 2.7% from 9.223 billion gallons in 2018 to 8.973 billion gallons in 2019, due to moderate weather conditions and continued water conservation efforts by customers.

CAPITAL EXPENDITURES

The utility added a net \$3.7 million of plant in 2019. Of this amount, approximately \$3.6 million was contributed by developers and contractors or received by special assessment.

Capital projects paid for by the utility in 2019 included; \$3.39 million for new and replacement water mains, \$197,000 for various unit well rehabilitations, flow and mag meter additions and variable frequency drives (VFD's) and \$561,000 for our meter program.

The utility added a net \$16.1 million of plant in 2018. Of this amount, approximately \$3.8 million was contributed by developers and contractors or received by special assessment.

Capital projects paid for by the utility in 2018 included; \$7.0 million for a new well, Unit Well #31 and reservoir, \$2.9 million for the new Blackhawk reservoir, \$13.32 million for new and replacement water mains, \$644,000 for various unit well rehabilitations, flow and mag meter additions and variable frequency drives (VFD's) and \$570,000 for our meter program.

Please refer to the notes to the financial statements for further details of the utility's capital assets.

MANAGEMENT'S DISCUSSION AND ANALYSIS
December 31, 2019 and 2018

CAPITAL BORROWING

The previous policy of the utility had been to maintain depreciation and net revenues such that depreciation funds could be used for capital projects, and net income could be used for debt retirement. Due to the increased level of planned capital spending, the utility has looked to fund the vast majority of its capital budget needs through the sale of revenue bonds. The utility borrowed \$66.7 million in 2019, \$40.2 million in 2018, \$38.4 million in 2016, \$41.6 million in 2015, \$24.3 million in 2013, \$21.1 million in 2012. The 2019 borrowing included \$20 million of bond anticipation notes (BAN) to fund the remainder of the 2019 capital projects and all of 2020 and 2021 capital projects, \$33.7 million to refund 2009A and 2010 bonds and \$13.0 million to advance refund 2011 bonds. Management envisions a reduction in their capital borrowing due to reduced capital budgets for the next several years and anticipates participation in the State of Wisconsin Safe Drinking Water Loan program, which offers reduced interest rates on loans meeting the programs criteria. The utility is currently working with the PSC to explore alternative funding sources for our main replacement program. This could include accelerated depreciation on mains replaced during the year to effectuate a "pay as you go" funding for our main replacement program thereby reducing the amount of capital borrowing required by the utility.

ECONOMIC FACTORS AND FUTURE BUDGET ISSUES

Madison has a unique status in terms of economic stability, being the state capital and home to the University of Wisconsin – Madison and its 43,000 students, versus the national economy. While customer growth has slowed, the utility added a net 19.1 miles of water main in the last three years as its service area has grown. Growth entails the need for additional infrastructure while meeting the challenge of upkeep of current infrastructure. Management believes that future rate increases will ensure that the utility is well prepared to handle these challenges. While rates are expected to increase over time, management expects utility rates will remain near the statewide median average.

Additionally, the utility has experienced a significant decline in consumption over the past decade due to loss of industry, water conservation and changes in weather patterns. This downward trend is anticipated to continue in subsequent years, which could impact future operating and capital expenditure budgets and customer demand patterns. Management will continue to monitor these trends and revise financial goals accordingly.

Beginning in the spring of 2020, the utility has begun to experience a drastic change in customer demand patterns and declining consumption as a result of the COVID-19 pandemic. The extent of the impact of COVID-19 on the Utility's operational and financial performance will depend on future developments, including the duration and spread of the outbreak and related governmental or other regulatory actions. Management is closely monitoring these impacts on changes in revenue recovery, customer delinquencies and a multitude of other economic impacts of the utility and its customer base.

UTILITY CONTACT INFORMATION

This financial report is designed to provide customers and creditors with a general overview of the utility's finances and to demonstrate the utility's accountability for the funds it receives. Anyone having questions regarding this report or desiring additional information may contact Tom Heikkinen, General Manager, Madison Water Utility, 119 East Olin Avenue, Madison, Wisconsin 53713 or by phone at (608) 266-4652 or e-mail at theikkinen@madisonwater.org.

FINANCIAL STATEMENTS

STATEMENTS OF NET POSITION As of December 31, 2019 and 2018

ASSETS			
CURRENT ASSETS Cash and investments \$ 5,111,108 \$ 3,036,712 Restricted Assets 10,364,736 12,772,842 Customer accounts receivable 2,660,818 8,058,158 Prepaids 189,145 183,467 Materials and supplies 761,348 714,523 Due from municipality 1,111,689 - Current portion of special assessments 185,539 182,709 Other current assets, net 319,536 244,492 Total Current Assets 20,703,919 25,192,903 NONCURRENT ASSETS Restricted Assets 8 16,663,055 17,707,576 Depreciation account 750,000 750,000 Assessment account 634,259 736,897 Construction account 19,258,872 8,024,067 Net pension asset - 1,594,540 Other Assets Special assessments receivable 3,241,431 3,705,482 Preliminary survey and investigation 416,865 411,829 Property held for future use 112,087		2019	2018
Cash and investments \$ 5,111,108 \$ 3,036,712 Restricted Assets Principal and interest account 10,364,736 12,772,842 Customer accounts receivable 2,660,818 8,058,158 Prepaids 189,145 183,467 Materials and supplies 761,348 714,523 Due from municipality 1,111,689 - Current portion of special assessments 185,539 182,709 Other current assets, net 319,536 244,492 Total Current Assets 20,703,919 25,192,903 NONCURRENT ASSETS Restricted Assets Reserve account 16,663,055 17,707,576 Depreciation account 750,000 750,000 Assessment account 634,259 736,897 Construction account 19,258,872 8,024,067 Net pension asset 3,241,431 3,705,482 Preliminary survey and investigation 416,865 411,829 Property held for future use 112,087 112,087 Nonutility property (net of accumulated depreciation) 684,997 690,873 <th>ASSETS</th> <th></th> <th></th>	ASSETS		
Restricted Assets 10,364,736 12,772,842 Principal and interest account 2,660,818 8,058,158 Prepaids 189,145 183,467 Materials and supplies 761,348 714,523 Due from municipality 1,111,689 - Current portion of special assessments 185,539 182,709 Other current assets, net 319,536 244,492 Total Current Assets 20,703,919 25,192,903 NONCURRENT ASSETS Restricted Assets Reserve account 16,663,055 17,707,576 Depreciation account 750,000 750,000 750,000 Assessment account 634,259 736,897 8,024,067 Net pension asset - 1,594,540 Other Assets Special assessments receivable 3,241,431 3,705,482 Preliminary survey and investigation 416,865 411,829 Property held for future use 112,087 112,087 Nonutility property (net of accumulated depreciation) 684,997 699,873 Capital Assets	CURRENT ASSETS		
Principal and interest account 10,364,736 12,772,842 Customer accounts receivable 2,660,818 8,056,158 Prepaids 189,145 183,467 Materials and supplies 761,348 714,523 Due from municipality 1,111,689 - Current portion of special assessments 185,539 182,709 Other current assets, net 319,536 244,492 Total Current Assets 20,703,919 25,192,903 NONCURRENT ASSETS Restricted Assets 8 8 Reserve account 16,663,055 17,707,576 Depreciation account 750,000 750,000 Assessment account 634,259 736,897 Construction account 19,258,872 8,024,067 Net pension asset - 1,594,540 Other Assets Special assessments receivable 3,241,431 3,705,482 Preliminary survey and investigation 416,865 411,829 Nonutility property (net of accumulated depreciation) 684,997 690,873 Capital Assets	Cash and investments	\$ 5,111,108	\$ 3,036,712
Customer accounts receivable 2,660,818 8,058,158 Prepaids 189,145 183,467 Materials and supplies 761,348 714,523 Due from municipality 1,111,689 - Current portion of special assessments 185,539 182,709 Other current assets, net 319,536 244,492 Total Current Assets 20,703,919 25,192,903 NONCURRENT ASSETS 8 8 Reserve account 16,663,055 17,707,576 Depreciation account 750,000 750,000 Assessment account 634,259 736,897 Construction account 19,258,872 8,024,067 Net pension asset - 1,594,540 Other Assets 3 3,241,431 3,705,482 Preliminary survey and investigation 416,865 411,829 Property held for future use 112,087 112,087 Nonutility property (net of accumulated depreciation) 684,997 690,873 Capital Assets 402,164,035 388,165,409 Accumulated d	Restricted Assets		
Prepaids 189,145 183,467 Materials and supplies 761,348 714,523 Due from municipality 1,111,689 - Current portion of special assessments 185,539 182,709 Other current assets, net 319,536 244,492 Total Current Assets 20,703,919 25,192,903 NONCURRENT ASSETS Reserve account 16,663,055 17,707,576 Depreciation account 750,000 750,000 Assessment account 634,259 736,897 Construction account 19,258,872 8,024,067 Net pension asset - 1,594,540 Other Assets - 1,594,540 Special assessments receivable 3,241,431 3,705,482 Preliminary survey and investigation 416,865 411,829 Property held for future use 112,087 112,087 Nonutility property (net of accumulated depreciation) 684,997 690,873 Capital Assets 402,164,035 388,165,409 Accumulated depreciation (96,451,009)	Principal and interest account	10,364,736	12,772,842
Materials and supplies 761,348 714,523 Due from municipality 1,111,689 - Current portion of special assessments 185,539 182,709 Other current assets, net 319,536 244,492 Total Current Assets 20,703,919 25,192,903 NONCURRENT ASSETS Reserve account 16,663,055 17,707,576 Depreciation account 750,000 750,000 Assessment account 634,259 736,897 Construction account 19,258,872 8,024,067 Net pension asset - 1,594,540 Other Assets - 1,594,540 Special assessments receivable 3,241,431 3,705,482 Preliminary survey and investigation 416,865 411,829 Property held for future use 112,087 112,087 Nonutility property (net of accumulated depreciation) 684,997 690,873 Capital Assets 402,164,035 388,165,409 Plant in service 402,164,035 388,165,409 Accumulated depreciation (96,45		2,660,818	8,058,158
Due from municipality 1,111,689 - Current portion of special assessments 185,539 182,709 Other current assets, net 319,536 244,492 Total Current Assets 20,703,919 25,192,903 NONCURRENT ASSETS Restricted Assets 8 8 Reserve account 16,663,055 17,707,576 Depreciation account 634,259 736,897 Construction account 634,259 736,897 Construction account 19,258,872 8,024,067 Net pension asset - 1,594,540 Other Assets 3pecial assessments receivable 3,241,431 3,705,482 Preliminary survey and investigation 416,865 411,829 Property held for future use 112,087 112,087 Nonutility property (net of accumulated depreciation) 684,997 690,873 Capital Assets 402,164,035 388,165,409 Accumulated depreciation (96,451,009) (88,306,628) Accumulated depreciation in progress 611,048 2,767,186	Prepaids	189,145	183,467
Current portion of special assessments 185,539 182,709 Other current assets, net 319,536 244,492 Total Current Assets 20,703,919 25,192,903 NONCURRENT ASSETS Restricted Assets 8 16,663,055 17,707,576 Depreciation account 750,000 750,000 750,000 Assessment account 634,259 736,897 Construction account 19,258,872 8,024,067 Net pension asset - 1,594,540 Other Assets 3,241,431 3,705,482 Special assessments receivable 3,241,431 3,705,482 Preliminary survey and investigation 416,865 411,829 Property held for future use 112,087 112,087 Nonutility property (net of accumulated depreciation) 684,997 690,873 Capital Assets Plant in service 402,164,035 388,165,409 Accumulated depreciation (96,451,009) (88,306,628) Construction work in progress 611,048 2,767,186 Total Noncurrent Assets 348,	Materials and supplies		714,523
Other current assets, net 319,536 244,492 Total Current Assets 20,703,919 25,192,903 NONCURRENT ASSETS Restricted Assets 16,663,055 17,707,576 Depreciation account 750,000 750,000 Assessment account 634,259 736,897 Construction account 19,258,872 8,024,067 Net pension asset - 1,594,540 Other Assets 3,241,431 3,705,482 Preliminary survey and investigation 416,865 411,829 Property held for future use 112,087 112,087 Nonutility property (net of accumulated depreciation) 684,997 690,873 Capital Assets 402,164,035 388,165,409 Plant in service 402,164,035 388,165,409 Accumulated depreciation (96,451,009) (88,306,628) Construction work in progress 611,048 2,767,186 Total Noncurrent Assets 348,085,640 336,359,319 Total Assets 368,789,559 361,552,222 Unamortized loss on refunding <td>Due from municipality</td> <td>1,111,689</td> <td>-</td>	Due from municipality	1,111,689	-
NONCURRENT ASSETS Restricted Assets Reserve account 16,663,055 17,707,576 Depreciation account 750,000 750,000 Assessment account 634,259 736,897 Construction account 19,258,872 8,024,067 Net pension asset - 1,594,540 Other Assets Special assessments receivable 3,241,431 3,705,482 Preliminary survey and investigation 416,865 411,829 Property held for future use 112,087 112,087 Nonutility property (net of accumulated depreciation) 684,997 690,873 Capital Assets 402,164,035 388,165,409 Accumulated depreciation (96,451,009) (88,306,628) Construction work in progress 611,048 2,767,186 Total Noncurrent Assets 348,085,640 336,759,319 Total Assets 368,789,559 361,552,222 Unamortized loss on refunding 733,367 1,528,538 Deferred outflows related to pension 5,735,880 2,989,450 Deferred outflows related to OPEB 148,	Current portion of special assessments	185,539	182,709
NONCURRENT ASSETS Restricted Assets 16,663,055 17,707,576 Depreciation account 750,000 750,000 Assessment account 634,259 736,897 Construction account 19,258,872 8,024,067 Net pension asset - 1,594,540 Other Assets Special assessments receivable 3,241,431 3,705,482 Preliminary survey and investigation 416,865 411,829 Property held for future use 112,087 112,087 Nonutility property (net of accumulated depreciation) 684,997 690,873 Capital Assets 8 402,164,035 388,165,409 Accumulated depreciation (96,451,009) (88,306,628) Construction work in progress 611,048 2,767,186 Total Noncurrent Assets 348,085,640 336,359,319 Total Assets 368,789,559 361,552,222 Unamortized loss on refunding 733,367 1,528,538 Deferred outflows related to pension 5,735,880 2,989,450 Deferred outflows related to OPEB 148,08	Other current assets, net	319,536	244,492
Restricted Assets Reserve account 16,663,055 17,707,576 Depreciation account 750,000 750,000 Assessment account 634,259 736,897 Construction account 19,258,872 8,024,067 Net pension asset - 1,594,540 Other Assets Special assessments receivable 3,241,431 3,705,482 Preliminary survey and investigation 416,865 411,829 Property held for future use 112,087 112,087 Nonutility property (net of accumulated depreciation) 684,997 690,873 Capital Assets Plant in service 402,164,035 388,165,409 Accumulated depreciation (96,451,009) (88,306,628) Construction work in progress 611,048 2,767,186 Total Noncurrent Assets 348,085,640 336,359,319 Total Assets 368,789,559 361,552,222 Unamortized loss on refunding 733,367 1,528,538 Deferred outflows related to pension 5,735,880 2,989,450 Deferred outflows related to OPEB 148,082 -	Total Current Assets	20,703,919	25,192,903
Reserve account 16,663,055 17,707,576 Depreciation account 750,000 750,000 Assessment account 634,259 736,897 Construction account 19,258,872 8,024,067 Net pension asset - 1,594,540 Other Assets - 1,594,540 Other Assets - 3,241,431 3,705,482 Preliminary survey and investigation 416,865 411,829 Property held for future use 112,087 112,087 Nonutility property (net of accumulated depreciation) 684,997 690,873 Capital Assets 402,164,035 388,165,409 Plant in service 402,164,035 388,165,409 Accumulated depreciation (96,451,009) (88,306,628) Construction work in progress 611,048 2,767,186 Total Noncurrent Assets 348,085,640 336,359,319 DEFERRED OUTFLOWS OF RESOURCES Unamortized loss on refunding 733,367 1,528,538 Deferred outflows related to pension 5,735,880 2,989,450	NONCURRENT ASSETS		
Depreciation account 750,000 750,000 Assessment account 634,259 736,897 Construction account 19,258,872 8,024,067 Net pension asset - 1,594,540 Other Assets - 1,594,540 Other Assets - 3,241,431 3,705,482 Preliminary survey and investigation 416,865 411,829 Property held for future use 112,087 112,087 Nonutility property (net of accumulated depreciation) 684,997 690,873 Capital Assets - 402,164,035 388,165,409 Accumulated depreciation (96,451,009) (88,306,628) Construction work in progress 611,048 2,767,186 Total Noncurrent Assets 348,085,640 336,359,319 Total Assets 368,789,559 361,552,222 Unamortized loss on refunding 733,367 1,528,538 Deferred outflows related to pension 5,735,880 2,989,450 Deferred outflows related to OPEB 148,082 -	Restricted Assets		
Depreciation account 750,000 750,000 Assessment account 634,259 736,897 Construction account 19,258,872 8,024,067 Net pension asset - 1,594,540 Other Assets - 1,594,540 Other Assets - 3,241,431 3,705,482 Preliminary survey and investigation 416,865 411,829 Property held for future use 112,087 112,087 Nonutility property (net of accumulated depreciation) 684,997 690,873 Capital Assets - 402,164,035 388,165,409 Accumulated depreciation (96,451,009) (88,306,628) Construction work in progress 611,048 2,767,186 Total Noncurrent Assets 348,085,640 336,359,319 Total Assets 368,789,559 361,552,222 Unamortized loss on refunding 733,367 1,528,538 Deferred outflows related to pension 5,735,880 2,989,450 Deferred outflows related to OPEB 148,082 -	Reserve account	16,663,055	17,707,576
Assessment account 634,259 736,897 Construction account 19,258,872 8,024,067 Net pension asset - 1,594,540 Other Assets - 1,594,540 Other Assets - 3,241,431 3,705,482 Preliminary survey and investigation 416,865 411,829 Property held for future use 112,087 112,087 Nonutility property (net of accumulated depreciation) 684,997 690,873 Capital Assets Plant in service 402,164,035 388,165,409 Accumulated depreciation (96,451,009) (88,306,628) Construction work in progress 611,048 2,767,186 Total Noncurrent Assets 348,085,640 336,359,319 Total Assets 368,789,559 361,552,222 DEFERRED OUTFLOWS OF RESOURCES Unamortized loss on refunding 733,367 1,528,538 Deferred outflows related to pension 5,735,880 2,989,450 Deferred outflows related to OPEB 148,082 -	Depreciation account		
Construction account 19,258,872 8,024,067 Net pension asset - 1,594,540 Other Assets - 1,594,540 Special assessments receivable 3,241,431 3,705,482 Preliminary survey and investigation 416,865 411,829 Property held for future use 112,087 112,087 Nonutility property (net of accumulated depreciation) 684,997 690,873 Capital Assets Plant in service 402,164,035 388,165,409 Accumulated depreciation (96,451,009) (88,306,628) Construction work in progress 611,048 2,767,186 Total Noncurrent Assets 348,085,640 336,359,319 Total Assets 368,789,559 361,552,222 DEFERRED OUTFLOWS OF RESOURCES Unamortized loss on refunding 733,367 1,528,538 Deferred outflows related to pension 5,735,880 2,989,450 Deferred outflows related to OPEB 148,082 -	·		
Other Assets 3,241,431 3,705,482 Preliminary survey and investigation 416,865 411,829 Property held for future use 112,087 112,087 Nonutility property (net of accumulated depreciation) 684,997 690,873 Capital Assets Plant in service 402,164,035 388,165,409 Accumulated depreciation (96,451,009) (88,306,628) Construction work in progress 611,048 2,767,186 Total Noncurrent Assets 348,085,640 336,359,319 Total Assets 368,789,559 361,552,222 Unamortized loss on refunding 733,367 1,528,538 Deferred outflows related to pension 5,735,880 2,989,450 Deferred outflows related to OPEB 148,082 -	Construction account	19,258,872	8,024,067
Other Assets 3,241,431 3,705,482 Preliminary survey and investigation 416,865 411,829 Property held for future use 112,087 112,087 Nonutility property (net of accumulated depreciation) 684,997 690,873 Capital Assets Plant in service 402,164,035 388,165,409 Accumulated depreciation (96,451,009) (88,306,628) Construction work in progress 611,048 2,767,186 Total Noncurrent Assets 348,085,640 336,359,319 Total Assets 368,789,559 361,552,222 Unamortized loss on refunding 733,367 1,528,538 Deferred outflows related to pension 5,735,880 2,989,450 Deferred outflows related to OPEB 148,082 -	Net pension asset	-	1,594,540
Preliminary survey and investigation 416,865 411,829 Property held for future use 112,087 112,087 Nonutility property (net of accumulated depreciation) 684,997 690,873 Capital Assets Plant in service 402,164,035 388,165,409 Accumulated depreciation (96,451,009) (88,306,628) Construction work in progress 611,048 2,767,186 Total Noncurrent Assets 348,085,640 336,359,319 DEFERRED OUTFLOWS OF RESOURCES Unamortized loss on refunding 733,367 1,528,538 Deferred outflows related to pension 5,735,880 2,989,450 Deferred outflows related to OPEB 148,082 -	·		
Preliminary survey and investigation 416,865 411,829 Property held for future use 112,087 112,087 Nonutility property (net of accumulated depreciation) 684,997 690,873 Capital Assets Plant in service 402,164,035 388,165,409 Accumulated depreciation (96,451,009) (88,306,628) Construction work in progress 611,048 2,767,186 Total Noncurrent Assets 348,085,640 336,359,319 DEFERRED OUTFLOWS OF RESOURCES Unamortized loss on refunding 733,367 1,528,538 Deferred outflows related to pension 5,735,880 2,989,450 Deferred outflows related to OPEB 148,082 -	Special assessments receivable	3.241.431	3.705.482
Property held for future use 112,087 112,087 Nonutility property (net of accumulated depreciation) 684,997 690,873 Capital Assets Plant in service 402,164,035 388,165,409 Accumulated depreciation (96,451,009) (88,306,628) Construction work in progress 611,048 2,767,186 Total Noncurrent Assets 348,085,640 336,359,319 Total Assets 368,789,559 361,552,222 Unamortized loss on refunding 733,367 1,528,538 Deferred outflows related to pension 5,735,880 2,989,450 Deferred outflows related to OPEB 148,082 -			
Nonutility property (net of accumulated depreciation) 684,997 690,873 Capital Assets Plant in service 402,164,035 388,165,409 Accumulated depreciation (96,451,009) (88,306,628) Construction work in progress 611,048 2,767,186 Total Noncurrent Assets 348,085,640 336,359,319 DEFERRED OUTFLOWS OF RESOURCES Unamortized loss on refunding 733,367 1,528,538 Deferred outflows related to pension 5,735,880 2,989,450 Deferred outflows related to OPEB 148,082 -			
Capital Assets 402,164,035 388,165,409 Accumulated depreciation (96,451,009) (88,306,628) Construction work in progress 611,048 2,767,186 Total Noncurrent Assets 348,085,640 336,359,319 Deferred OUTFLOWS OF RESOURCES Unamortized loss on refunding 733,367 1,528,538 Deferred outflows related to pension 5,735,880 2,989,450 Deferred outflows related to OPEB 148,082 -	·		•
Plant in service 402,164,035 388,165,409 Accumulated depreciation (96,451,009) (88,306,628) Construction work in progress 611,048 2,767,186 Total Noncurrent Assets 348,085,640 336,359,319 Deferred OUTFLOWS OF RESOURCES Unamortized loss on refunding 733,367 1,528,538 Deferred outflows related to pension 5,735,880 2,989,450 Deferred outflows related to OPEB 148,082 -		,	,
Accumulated depreciation (96,451,009) (88,306,628) Construction work in progress 611,048 2,767,186 Total Noncurrent Assets 348,085,640 336,359,319 Deferred Outflows OF RESOURCES Unamortized loss on refunding 733,367 1,528,538 Deferred outflows related to pension 5,735,880 2,989,450 Deferred outflows related to OPEB 148,082 -	•	402,164,035	388,165,409
Construction work in progress 611,048 2,767,186 Total Noncurrent Assets 348,085,640 336,359,319 DEFERRED OUTFLOWS OF RESOURCES Unamortized loss on refunding 733,367 1,528,538 Deferred outflows related to pension 5,735,880 2,989,450 Deferred outflows related to OPEB 148,082 -	Accumulated depreciation		
Total Noncurrent Assets 348,085,640 336,359,319 Total Assets 368,789,559 361,552,222 DEFERRED OUTFLOWS OF RESOURCES Unamortized loss on refunding 733,367 1,528,538 Deferred outflows related to pension 5,735,880 2,989,450 Deferred outflows related to OPEB 148,082 -			
DEFERRED OUTFLOWS OF RESOURCES Unamortized loss on refunding 733,367 1,528,538 Deferred outflows related to pension 5,735,880 2,989,450 Deferred outflows related to OPEB 148,082 -	· ·		
Unamortized loss on refunding733,3671,528,538Deferred outflows related to pension5,735,8802,989,450Deferred outflows related to OPEB148,082-	Total Assets	368,789,559	361,552,222
Unamortized loss on refunding733,3671,528,538Deferred outflows related to pension5,735,8802,989,450Deferred outflows related to OPEB148,082-	DEFERRED OUTFLOWS OF RESOU	RCES	
Deferred outflows related to pension 5,735,880 2,989,450 Deferred outflows related to OPEB 148,082 -			1.528.538
Deferred outflows related to OPEB 148,082	<u> </u>		
			_,555,.56
			4 517 988

		2019	2018
LIABILITIES		_	_
CURRENT LIABILITIES			
Accounts payable	\$	920,296	\$ 1,548,994
Other current liabilities		818,397	776,645
Payable to other funds		-	4,198,586
Current portion of loan from municipality		-	765,000
Current portion of advance from municipality		117,464	107,022
Current Liabilities Payable From Restricted Assets			
Current portion of revenue bonds		7,455,000	9,255,000
Accrued interest		2,916,520	 3,525,495
Total Current Liabilities		12,227,677	 20,176,742
NONCURRENT LIABILITIES			
Revenue bonds		206,260,000	202,685,000
Unamortized debt premium		13,108,268	10,239,105
Accrued sick leave		2,111,779	2,028,589
Total OPEB liability		2,698,894	2,504,210
Advance from municipality		1,060,744	1,167,090
Customer advances for construction		119,242	44,030
Net pension liability		2,015,781	-
Total Noncurrent Liabilities		227,374,708	218,668,024
Total Liabilities		239,602,385	 238,844,766
DEFERRED INFLOWS OF R	ESOURC	ES	
Unamortized gain on refunding		83,703	-
Deferred inflows related to OPEB's		261,485	218,946
Deferred inflows related to pension		2,908,450	3,050,553
Total Deferred Inflows of Resources		3,253,638	3,269,499
NET POSITION			
Net investment in capital assets		122,467,961	114,176,488
Restricted for:		,, ,	, ,
Debt service		10,442,652	12,167,903
Capital repairs and replacement		1,384,259	1,486,897
Pension		-	1,594,540
Unrestricted		(1,744,007)	 (5,469,883)
TOTAL NET POSITION	\$	132,550,865	\$ 123,955,945

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For the Years Ended December 31, 2019 and 2018

	 2019		2018
OPERATING REVENUES			
Sales of water	\$ 42,776,058	\$	33,990,160
Other	 1,168,830		1,109,022
Total Operating Revenues	 43,944,888	_	35,099,182
OPERATING EXPENSES			
Operation and maintenance	17,285,237		17,928,862
Depreciation	8,101,881		7,548,684
Total Operating Expenses	 25,387,118		25,477,546
Operating Income	 18,557,770		9,621,636
NONOPERATING REVENUES (EXPENSES)			
Merchandising and jobbing	(31,599)		71,843
Bond issuance costs	(411,853)		(118,898)
Investment income	1,011,538		413,102
Interest and amortization expense	(7,712,703)		(6,624,262)
Gain on sale of property	360,973		-
Other	 181,470		(162,604)
Total Nonoperating Revenues (Expenses)	 (6,602,174)		(6,420,819)
Income Before Capital Contributions and Transfers	11,955,596		3,200,817
CAPITAL CONTRIBUTIONS	3,600,060		3,849,748
TRANSFERS IN / (OUT)	182,331		171,148
TRANSFERS - TAX EQUIVALENT	(7,191,839)		(6,975,603)
CAPITALIZED TAX EQUIVALENT	48,772		203,623
Change in Net Position	8,594,920		449,733
NET POSITION - Beginning of Year	 123,955,945		125,274,882
Cumulative effect of a change in accounting principle	 		(1,768,670)
NET POSITION - END OF YEAR	\$ 132,550,865	\$	123,955,945

STATEMENTS OF CASH FLOWS For the Years Ended December 31, 2019 and 2018

		2019		2018
CASH FLOWS FROM OPERATING ACTIVITIES				
Received from customers	\$	49,714,379	\$	34,292,058
Paid to suppliers for goods and services	,	(13,768,167)	٠	(9,482,872)
Paid to employees for services		(7,926,670)		(6,577,865)
Net Cash Flows from Operating Activities		28,019,542		18,231,321
, G				
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES				
Transfers - paid to municipality for tax equivalent		(7,143,067)		(6,771,980)
Loan from municipality receipts (payments) - operating portion		(765,000)		(765,000)
Interest paid on operating loan		(162,174)		-
Repayment of advances from other funds		(95,904)		(89,122)
Interest paid on advances and loans from other funds		(51,086)		(53,815)
Transfers from (to) other funds		182,331		171,148
Debt issued - refunded bonds - operating portion		-		9,390,000
Implicit financing from municipality		-		(6,159,367)
Net Cash Flows from Noncapital Financing Activities		(8,034,900)		(4,278,136)
, ·				
CASH FLOWS FROM CAPITAL AND RELATED FINANCING				
ACTIVITIES				
Acquisition and construction of capital assets		(9,056,885)		(18,216,498)
Special assessments received		679,358		666,197
Contributions in aid of construction		112,900		(14,311)
Payments to escrow during refunding		(56,157,903)		-
Debt issued - new bond anticipation notes		20,000,000		-
Debt issued - refunded bonds		46,735,000		30,765,000
Premium on debt issued		4,654,339		1,724,477
Debt issuance costs		(411,852)		-
Build America Bond interest credit received		133,360		139,305
Debt retired		(9,255,000)		(6,890,000)
Interest paid		(8,675,562)		(6,365,178)
Net Cash Flows from Capital and Related Financing		(-,,,		
Activities		(11,242,245)		1,808,992
Activities		(11,242,240)		1,000,002
CASH FLOWS FROM INVESTING ACTIVITIES				
Marketable securities purchased		(38,729,465)		(13,662,522)
Marketable securities sold		46,413,384		10,633,222
Investment income		1,011,538		413,102
Net Cash Flows from Investing Activities		8,695,457		(2,616,198)
Net Change in Cash and Cash Equivalents		17,437,854		13,145,979
CASH AND CASH EQUIVALENTS – Beginning of Year		26,847,471		13,701,492
Ç Ç		. ,		
CASH AND CASH EQUIVALENTS – END OF YEAR	\$	44,285,325	\$	26,847,471

		2019		2018
RECONCILIATION OF OPERATING INCOME TO NET CASH FLOWS FROM OPERATING ACTIVITIES				
Operating income	\$	18,557,770	Φ.	9,621,636
Nonoperating income	Ψ	16,510	Ψ	(230,066)
Noncash items included in operating income		10,010		(200,000)
Depreciation		8,101,881		7,548,684
Depreciation charged to other accounts		1,060,565		1,032,196
Changes in Assets and Liabilities		, ,		, ,
Customer accounts receivable		5,397,340		(1,663,806)
Receivable from other funds		(167,931)		329,648
Materials and supplies		(46,825)		64,370
Other current assets		(80,722)		(10,662)
Accounts payable and other current liabilities		(570,821)		239,094
Payable to other funds		(5,142,344)		778,227
Other postemployment benefit deferrals and liabilities		89,141		1,949,776
Pension related deferrals and liabilities		721,788		(1,648,150)
Accrued compensated absences		83,190		220,374
NET CASH FLOWS FROM OPERATING ACTIVITIES	\$	28,019,542	\$	18,231,321
RECONCILIATION OF CASH AND CASH EQUIVALENTS TO STATEMENT OF NET POSITION ACCOUNTS Cash and investments	\$	5,111,108	\$	3,036,712
Redemption account	•	10,364,736	,	12,772,842
Reserve account		16,663,055		17,707,576
Depreciation account		750,000		750,000
Assessment account		634,259		736,897
Construction account		19,258,872		8,024,067
Total Cash and Investments		52,782,030		43,028,095
Less: Noncash equivalents		(8,496,705)		(16,180,624)
CASH AND CASH EQUIVALENTS	\$	44,285,325	\$	26,847,471
NONCASH INVESTING, CAPITAL AND FINANCING ACTIVITIES				
Municipality, customer and developer financed additions to				
utility plant	\$	3,562,372	\$	3,598,132
Gain on sale of property	\$	360,973	\$	
Capital additions assessed to customers	\$	400,846	\$	1,128,456
Adjustments to special assessments	\$	(182,709)	\$	(162,724)
Gain on refunding debt	\$	83,703	\$	-
Net changes in loss on refundings	\$	652,939	\$	
				<u></u>
Write-off old debt premium	<u>\$</u>	(1,075,801)	\$	<u>-</u>

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The financial statements of the Madison Water Utility (utility) have been prepared in conformity with accounting principles generally accepted in the United States of America as applied to enterprise funds of governmental entities. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles.

The significant accounting principles and policies utilized by the utility are described below.

REPORTING ENTITY

The utility is a separate enterprise fund of the City of Madison (municipality). The utility provides retail water service to customers in the municipality, portions of the Town of Madison and the Town of Burke, wholesale water service to the Villages of Maple Bluff and Shorewood Hills, and portions of Fitchburg Utility District No. 1.

The utility charges rates and operates under rules authorized by the Public Service Commission of Wisconsin (PSCW). Accounting records are maintained in accordance with the Uniform System of Accounts prescribed by the PSCW.

The utility is managed by an eight member Water Utility Board comprised of two Madison Common Council members (each serving a two year term), five citizen members, and the Director, Public Health Madison and Dane County (ex-officio), each serving a five year term.

MEASUREMENT FOCUS, BASIS OF ACCOUNTING AND BASIS OF PRESENTATION

The utility is presented as an enterprise fund of the municipality. Enterprise funds are used to account for operations that are financed and operated in a manner similar to private business or where the governing body has decided that the determination of revenues earned, costs incurred and net income is necessary for management accountability.

The financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred or economic asset used. Revenues, expenses, gains, losses, assets and liabilities resulting from exchange and exchange-like transactions are recognized when the exchange takes place.

In March 2018, the GASB issued Statement No. 88 - Certain Disclosures Related to Debt, including Direct Borrowings and Direct Placements. This statement defines debt for purposes of disclosure in notes to financial statements and establishes additional financial statement note disclosure requirements related to debt obligations of governments, including direct borrowings and direct placements. The utility adopted this statement effective January 1, 2019.

Preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2019 and 2018

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources, and Net Position

Deposits and Investments

For purposes of the statement of cash flows, cash and cash equivalents have original maturities of three months or less from the date of acquisition.

Investment of utility funds is restricted by state statutes. Investments are limited to:

- > Time deposits in any credit union, bank, savings bank or trust company.
- > Bonds or securities of any county, city, drainage district, technical college district, village, town, or school district of the state. Also, bonds issued by a local exposition district, local professional baseball park district, local professional football stadium district, local cultural arts district, the University of Wisconsin Hospitals and Clinics Authority, or the Wisconsin Aerospace Authority.
- > Bonds or securities issued or guaranteed by the federal government.
- > The local government investment pool.
- > Any security maturing in seven years or less and having the highest or second highest rating category of a nationally recognized rating agency.
- > Securities of an open end management investment company or investment trust, subject to various conditions and investment options.
- > Repurchase agreements with public depositories, with certain conditions.

The utility, as part of the municipality, has adopted an investment policy. The policy follows the state statute for allowable investments.

Investments are stated at fair value, which is the amount at which an investment could be exchanged in a current transaction between willing parties. Fair values are based on methods and inputs as outlined in Note 2. No investments are reported at amortized cost. Adjustments necessary to record investments at fair value are recorded in the operating statement as increases or decreases in investment income. Fair values may have changed significantly after year-end.

Restricted Assets

Mandatory segregations of assets are presented as restricted assets. Such segregations are required by bond agreements and other external parties. Current liabilities payable from these restricted assets are so classified.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources, and Net Position (cont.)

Receivables/Payables

Transactions between the utility and other funds of the municipality that are representative of lending/borrowing arrangements outstanding at year-end are referred to as advances to/from other funds. All other outstanding balances between the utility and other funds of the municipality are reported as due to/from other funds.

The utility has the right under Wisconsin statutes to place delinquent water bills on the tax roll for collection. As such, no allowance for uncollectible customer utility service billings is considered necessary.

Prepaid Expenses

Prepaid expenses include the cost of insurance paid in the current year and attributable to future periods.

Materials and Supplies

Materials and supplies inventories are generally used for construction, operation and maintenance work, not for resale. They are valued at average cost and charged to construction and expense when used.

Other Current Assets

The balance represents amounts due from other municipalities and miscellaneous receivables.

There has been an allowance account set up relating to miscellaneous accounts receivable. The allowance balance was \$-0- in 2019 and 2018.

Pensions

For purposes of measuring the net pension liability (asset), deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Wisconsin Retirement System (WRS) and additions to/deductions from WRS' fiduciary net position have been determined on the same basis as they are reported by WRS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms, investments are reported at fair value.

Special Assessments Receivable

The municipality and utility assess the cost of system improvements and extensions to benefited properties. This account represents the long-term portion of special assessments to be collected over various periods of time. Interest is charged on the unpaid balance at various rates.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources, and Net Position (cont.)

Preliminary Survey and Investigation

The balance represents initial project engineering costs related to utility plant construction or costs incurred for the assessment of future capital facilities. The balance will be transferred as a capital asset or expense upon commencement of the project.

Property Held for Future Use

These amounts represent land, tower and well sites, which are owned by the utility but not currently used during the course of operation.

Nonutility Property

This balance includes sewer meters, which are being amortized over an average period of 20 years as well as certain parcels of land related to abandoned facilities or held for future sale.

Capital Assets

Capital assets are defined by the utility as assets with an initial, individual cost of more than \$5,000 and an estimated useful life in excess of one year.

Capital assets of the utility are recorded at cost or estimated acquisition cost at the time of contribution to the utility. Major outlays for utility plant are capitalized as projects are constructed. Interest incurred during the construction phase is no longer reflected in the capitalized value of the capital assets constructed. Capital assets in service are depreciated using the straight-line method over the following useful lives:

	Years
Plant in Service	
Source of supply	22-58
Pumping	23–31
Water treatment	17–31
Transmission and distribution	18–77
General	4–34

Deferred Outflows of Resources

A deferred outflow of resources represents a consumption of net position that applies to a future period and will not be recognized as an outflow of resources (expense) until that future time.

Other Current Liabilities

The balance represents amounts payable relating to accrued wages, comp time, vacation time, and payroll taxes payable.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources, and Net Position (cont.)

Accrued Sick Leave and Vacation Leave

Utility employees are allowed to convert, at retirement, the lesser of 100% of accumulated days or 150 days, to a sick leave escrow account maintained in the municipality's trust and agency fund. No payment is made if the employee resigns or is terminated. The balance on the financial statements is based on the probability employees will be employed by the utility at the time of retirement. The liability is liquidated from general operating revenues of the utility.

After the satisfactory employee completion of a probationary period, vacation leave is accrued on the basis of continuous service, including periods of paid absent time. The vacation leave is granted at a rate dependent on the employee's length of service.

Customer Advances for Construction

The balance represents customer advances for construction and meters, which may be refundable in part, or in whole pursuant to rules prescribed and on file with the PSCW.

Long-Term Obligations

Long-term debt and other obligations are reported as utility liabilities. Bond premiums and discounts are deferred and amortized over the life of the bonds using the effective interest method. Gains or losses on refundings are amortized over the remaining life of the old debt or the life of the new debt, whichever is shorter. The balance at year-end for premiums and discounts is shown as an increase or decrease in the liability section of the statements of net position. The balance at year-end for the loss on refunding is shown as a deferred outflow in the statements of net position and gains on refunding are presented as a deferred inflow of resources.

Total OPEB Liability

For purposes of measuring the total OPEB liability, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expense, information has been determined on the same basis as they are reported by the city's OPEB Plan. For this purpose, the city OPEB Plan recognizes benefit payments when due and payable in accordance with the benefit terms.

Deferred Inflows of Resources

A deferred inflow of resources represents an acquisition of net position that applies to a future period and therefore will not be recognized as an inflow of resources (revenue) until that future time.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

REVENUES AND EXPENSES

The utility distinguishes operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a utility's principal ongoing operations. The principal operating revenues of the utility are charges to customers for sales and services. Operating expenses for enterprise funds include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

Charges for Services

Utility billings are rendered and recorded based on actual service provided. The utility does not accrue revenues beyond billing dates.

Current rates were authorized by the PSCW in an order dated November 1, 2018 and are designed to earn an 8.0% return on rate base.

Capital Contributions

Cash and capital assets are contributed to the utilities from customers, the municipality, or external parties. The value of property contributed to the utilities are reported as revenue on the statements of revenues, expenses, and changes in net position.

Transfers - Tax Equivalent

The utility records an annual payment in lieu of taxes (PILOT) expense based on the value of its capital assets times the current assessment ratio and local and school portions of the mill rate.

EFFECT OF NEW ACCOUNTING STANDARDS ON CURRENT PERIOD FINANCIAL STATEMENTS

GASB has approved GASB Statement No. 87, Leases, Statement No. 89, Accounting for Interest Cost Incurred before the End of a Construction Period, Statement No. 91, Conduit Debt Obligations, Statement No. 92, Omnibus, Statement No. 93, Replacement of Interbank Offered Rates, and Statement No. 94, Public-Private and Public-Public Partnerships and Availability Payment Arrangements. When they become effective, application of these standards may restate portions of these financial statements.

The statements listed above through Statement No. 93 had their required effective dates postponed by one year with the issuance of Statement No. 95, *Postponement of Effective Dates of Certain Authoritative Guidance*, with the exception of Statement No. 87, which was postponed by one and a half years.

COMPARATIVE DATA

Certain amounts presented in the prior year data have been reclassified in order to be consistent with the current year's presentation.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2019 and 2018

NOTE 2 – DEPOSITS AND INVESTMENTS

	Carrying V Decem		
	2019	2018	Associated Risks
Other Investment Pool Money Market Mutual Funds	\$ 35,531,571 5,652,116	\$ 25,183,982 1,642,569	(A) Custodial credit, interest rate
U.S. Agencies – implicitly guaranteed	11,577,423	16,180,624	Custodial credit, credit, concentration and interest rate risks
Working Funds – Petty Cash	 20,920	 20,920	None
Totals	\$ 52,782,030	\$ 43,028,095	

⁽A) – The other investment pool is commingled with the municipality; therefore, the risk pertaining specifically to the utility cannot be determined individually. Please refer to the municipality's financial statements.

Deposits in each local and area bank are insured by the FDIC in the amount of \$250,000 for time and savings accounts (including NOW accounts) and \$250,000 for demand deposit accounts (interest bearing and noninterest bearing). In addition, if deposits are held in an institution outside of the state in which the government is located, insured amounts are further limited to a total of \$250,000 for the combined amount of all deposit accounts.

Bank accounts are also insured by the State Deposit Guarantee Fund (SDGF) in the amount of \$400,000.

\$500,000 of the utilities' investments have coverage from the Securities Investor Protection Corporation (SIPC).

The utility may also maintain separate cash and investment accounts at the same financial institutions utilized by the municipality. Federal depository insurance and the SDGF apply to all municipal accounts, and accordingly, the amount of insured funds is not determinable for the utility alone. Therefore, coverage for the utility may be reduced. Investment income on commingled investments of the entire municipality is allocated based on average investment balances.

FAIR VALUE

The utility categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs.

At December 31, 2019 and 2018, the utility had investments in US Agency Securities of \$11,577,423 and \$16,180,624, respectively. These investments were valued using institutional bond quotes (Level 2 input) at December 31, 2019 and December 31, 2018.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 2 – DEPOSITS AND INVESTMENTS (cont.)

FAIR VALUE (cont.)

In addition to US Agency Securities and Money Market Mutual Funds, the utility maintains certain investments commingled with the municipality. The fair value hierarchy pertaining specifically to the utility's resources cannot be determined for those accounts. Please refer to the municipality's financial statements for information on the fair value measurements.

CUSTODIAL CREDIT RISK

Deposits

Custodial credit risk is the risk that in an event of a financial institution failure, the utility's deposits may not be returned to the utility.

The utility maintains certain deposits at the same institutions as the municipality. The custodial credit risk pertaining specifically to the utility's resources at these institutions cannot be determined individually for those accounts. The following is a summary of the utility's total deposit balances at these institutions on December 31:

	20			2018				
	 Bank Balance	Carrying Value		Bank Balance			Carrying Value	
US Bank	\$ 5,652,116	\$	5,652,116	\$	1,642,569	\$	1,642,569	

The municipality's investment policy addresses this risk by requiring security for all cash and investments maintained in any financial institution designated as a depository. The municipality exercises this authority under Sec. 34.07 of the Wisconsin Statutes, which states that security may be required of any public depository for any public deposits that exceed the amount of deposit insurance provided by an agency of the United States or by the Wisconsin public deposit guarantee program. The utility is covered under the municipality's collateral agreements.

Investments

For an investment, custodial credit risk is the risk that, in the event of the failure of the counterparty, the utility will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party.

The utility's investments included \$11,577,423 and \$16,180,624 of U.S. Agencies securities, which were exposed to custodial credit risk as of December 31, 2019 and 2018, respectively, because the investments were neither insured nor registered and are held by counterparty.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 2 - DEPOSITS AND INVESTMENTS (cont.)

CUSTODIAL CREDIT RISK (cont.)

Investments (cont.)

The municipality's investment policy addresses this risk by requiring funds in excess of insured or guaranteed limits to be secured by some form of collateral. The municipality will accept for collateral any of the following assets: obligations of the United States government or an agency or instrumentality of the United States government; obligations of the State of Wisconsin; investment grade obligations of Wisconsin local jurisdictions; obligations of the City of Madison. The fair market value of all collateral pledged will be not less than 110% of the amount of public funds to be secured at each institution. The ratio of fair market value of collateral to the amount of funds secured will be reviewed regularly and additional collateral will be requested when this ratio declines below the level required. Pledged collateral will be held in safekeeping by a third party. All collateral agreements will be written so as to preclude release of the assets without an authorized signature from the municipality. The municipality will allow for even exchange of collateral.

INTEREST RATE RISK, CREDIT RISK AND CONCENTRATION RISK

Interest rate risk is the risk changes in interest rates will adversely affect the fair market value of an investment. All U.S. Agency securities and Money Market Mutual Funds mature within five years.

Credit risk is the risk that an issuer or other counterparty to an investment will not fulfill its obligations. As of December 31, 2019 and 2018, all of the U.S. Agency investments were rated Aaa by Moody's Investors Service. All of the U.S. Agency investments were rated AA+ by S&P.

Concentration risk is the risk of loss attributable to the magnitude of a government's investments in a single issuer. As of December 31, 2019, the utility had 11% of its portfolio in Federal Home Loan Bank system securities and 11% of its portfolio in Federal Home Loan Mortgage Corporation system securities. As of December 31, 2018, the utility had 16% of its portfolio in Federal Farm Credit Bank securities, 5% of its portfolio in Federal Home Loan Bank system securities, and 6% of its portfolio in Federal Home Loan Mortgage Corporation system securities.

The investment policy addresses these risks by permitting investments, which mature to meet cash requirements, following state statutes as to allowable investments and limiting certificates with any one institution to 25% of the overall portfolio.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 3 - INTERFUND RECEIVABLES/PAYABLES AND TRANSFERS

The following is a schedule of interfund balances as of December 31, 2019 and 2018:

			2019	2018				
Due To	Due From	Amount	Principal Purpose	Amount	Principal Purpose			
Water	Municipality	\$ 1,111,689	Delinquent water bills and special assessments on tax roll	\$ -				
Municipality	Water	-		4,198,586	Items due to Sewer, Storm, Landfill, and Urban Forestry less items on tax roll			

The following is a schedule of transfer balances as of December 31, 2019 and 2018:

			2019	2018			
То	From	Amount	Principal Purpose	Amount	Principal Purpose		
Municipality Water	Water Sewer	\$ 7,191,839 182,331	Tax equivalent Operating expenses	\$ 6,975,603 171,148	Tax equivalent Operating expenses		

NOTE 4 – RESTRICTED ASSETS

RESTRICTED ACCOUNTS

Certain proceeds of the utility's revenue bonds, as well as certain resources set aside for their repayment, are classified as restricted assets on the statements of net position because their use is limited by applicable bond covenants. The following accounts are reported as restricted assets:

Principal and interest	 Used solely for the purpose of paying principal and interest on the bonds or parity bonds.
Reserve	 Used solely for the purpose of paying principal and interest on the bonds or parity bonds whenever the balance in the principal and interest account is insufficient for that purpose.
Assessment fund	 Used for the purpose of paying construction costs for projects special assessed to customers.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2019 and 2018

NOTE 4 – RESTRICTED ASSETS (cont.)

RESTRICTED ACCOUNTS (cont.)

Used for the payment of principal and interest on the bonds and parity bonds whenever the balance in the principal and interest account is insufficient for that purpose, to remedy any deficiency in the principal and interest account, or to make extraordinary repairs or improvements to the utility.
 Construction
 Used to report bond proceeds restricted for use in construction.
 Pension
 Used to report value of future benefits owed to employees for retirement benefits

The following calculation supports the amount of restricted net position:

	December 31,				
	2019	2018			
Restricted Assets					
Current restricted assets					
Principal and interest	<u>\$ 10,364,736</u>	\$ 12,772,842			
Noncurrent Restricted Assets					
Reserve – See Note (A)	16,663,055	17,707,576			
Construction	19,258,872	8,024,067			
Assessment fund	634,259	736,898			
Depreciation	750,000	750,000			
Net pension asset		1,594,540			
Total Noncurrent Restricted Assets	37,306,186	28,813,081			
Total Restricted Assets	47,670,922	41,585,923			
Less: Restricted Assets not Funded by Revenues					
Reserve – See Note (A)	(13,668,619)	(14,787,021			
Construction	(19,258,872)	(8,024,067)			
Current Liabilities Payable from Restricted Assets	(2,916,520)	(3,525,495)			
Total Restricted Net Position	<u>\$ 11,826,911</u>	\$ 15,249,340			
The purpose of the restricted net position is as follows:					
Debt service	\$ 10,442,652	\$ 12,167,902			
Capital repairs and replacement	1,384,259	1,486,898			
Pension	<u> </u>	1,594,540			
Total	\$ 11,826,911	\$ 15,249,340			
1 0 101	Ψ 11,020,011	Ψ 10,210,040			

Note (A) – The Reserve Fund consists of both proceeds received from prior bond issuances earmarked for the Reserve Fund and funds contributed by the utility. Only those proceeds contributed specifically from bond proceeds are classified as restricted assets in the Reserve Fund.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2019 and 2018

NOTE 5 – CHANGES IN CAPITAL ASSETS

A summary of changes in capital assets for 2019 follows:

		1/1/19 Balance		Increases	Decreases		12/31/19 Balance
Capital assets, not being depreciated Land and land rights	\$	3,120,938	\$	400	\$ -	\$	3,121,338
Capital assets being depreciated							
Source of supply		13,188,340		6,122	590		13,193,872
Pumping		24,799,162		76,178	89,354		24,785,986
Water treatment		5,804,915		21,066	11,023		5,814,958
Transmission and distribution	;	301,788,383		8,243,873	435,112		309,597,144
General		39,463,671		954,580	570,800		39,847,451
Completed construction not				5 000 000			5 000 000
classified		<u>-</u>		5,803,286		_	5,803,286
Total Capital Assets		005 044 474		45 405 405	4 400 070		000 040 007
Being Depreciated		385,044,471		15,105,105	1,106,879	_	399,042,697
Total Capital Assets	;	388,165,409		15,105,505	1,106,879		402,164,035
Less: Accumulated Depreciation							
Source of supply		(6,037,648)		(308,691)	646		(6,345,693)
Pumping		(8,871,524)		(926,977)	84,638		(9,713,863)
Water treatment		(1,010,537)		(211,164)	12,125		(1,209,576)
Transmission and distribution		(60,128,912)		(5,952,434)			(65,618,836)
General		(12,258,007)		(1,847,744)	584,175		(13,521,576)
Completed construction not				,			
classified		-		(41,465)	-		(41,465)
Total Accumulated Depreciation		(88,306,628)		(9,288,475)	1,144,094		(96,451,009)
Construction in progress		2,767,186	_	10,170,421	12,326,559	_	611,048
Net Capital Assets	\$ 3	302,625,967				\$	306,324,074

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2019 and 2018

NOTE 5 – CHANGES IN CAPITAL ASSETS (cont.)

A summary of changes in capital assets for 2018 follows:

	1/1/18 Balance	Increases	Decreases	12/31/18 Balance
Capital assets, not being depreciated Land and land rights	\$ 2,627,753	\$ 500,423	\$ 7,236	\$ 3,120,938
Capital assets being depreciated				
Source of supply	10,698,888	2,489,452	-	13,188,340
Pumping	22,677,407	2,629,833	508,078	24,799,162
Water treatment	4,047,471	1,799,943	42,499	5,804,915
Transmission and distribution	280,577,020	22,145,999	934,636	301,788,383
General	37,659,138	3,033,401	1,228,868	39,463,671
Total Capital Assets				
Being Depreciated	355,659,924	32,098,628	2,714,081	385,044,471
Total Capital Assets	358,287,677	32,599,051	2,721,317	388,165,409
Lance Assessment to LD constitution				
Less: Accumulated Depreciation	(5.705.404)	(070 547)		(0.007.040)
Source of supply	(5,765,101)	, ,	400.550	(6,037,648)
Pumping	(8,468,520)	(886,554)	483,550	(8,871,524)
Water treatment	(873,230)	(180,309)	43,002	(1,010,537)
Transmission and distribution	(55,439,802)	(5,701,599)	1,012,489	(60,128,912)
General	(11,800,249)	(1,691,199)	1,233,441	(12,258,007)
Total Accumulated Depreciation	(82,346,902)	(8,732,208)	2,772,482	(88,306,628)
Construction in progress	10,538,547	24,623,586	32,394,947	2,767,186
Net Capital Assets	\$ 286,479,322			\$ 302,625,967

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2019 and 2018

NOTE 6 – LONG-TERM OBLIGATIONS

REVENU	IE B ONDS					
						12/31/2019
	_	Final	Interest		Original	Amount
Date	Purpose	Maturity	Rates	_	Amount	Outstanding
12/9/09	Refunding debt and system improvements	1/1/30	2.00 - 5.00%	\$	48,540,000	\$ -
11/10/10	System improvements	1/1/31	0.90 - 5.25%	Ψ	13,250,000	Ψ
	•		2.00 - 4.00%		19,370,000	-
12/22/11 12/19/12	System improvements System improvements	1/1/32 1/1/33	2.00 - 4.00%		21,095,000	15,790,000
12/18/13	System improvements		3.00 - 5.00%			
	•	1/1/34			24,335,000	19,685,000
12/17/15	System improvements	1/1/36	2.85 - 5.00%		41,610,000	36,955,000
12/28/16	Refunding debt and system improvements	1/1/37	1.24 – 3.82%		38,420,000	34,395,000
12/20/18	Series A – System					
	Improvements	1/1/39	4.00%		30,765,000	30,765,000
12/20/18	Series B - Operations	1/1/28	3.00 - 3.55%		9,390,000	9,390,000
12/19/19	Series A - Refunding 2009A					
	and 2010 bonds	1/1/31	2.00 - 5.00%		33,680,000	33,680,000
12/19/19	Series B – Refunding 2011				,,	,,
12/10/10	bonds	1/1/32	1.70 – 2.65%		13,055,000	13,055,000
12/19/19	Bond anticipation notes –					
	system improvements	11/1/24	1.50%		20,000,000	20,000,000
	Totals			\$	313,510,000	\$ 213,715,000

Revenue bond debt service requirements to maturity follows:

Year Ending					
December 31	Principal	Interest	Total		
2020	\$ 7,455,000	\$ 6,810,091	\$ 14,265,091		
2021	9,505,000	7,277,505	16,782,505		
2022	11,525,000	6,833,129	18,358,129		
2023	12,705,000	6,299,068	19,004,068		
2024	33,025,000	5,778,874	38,803,874		
2025 - 2029	69,720,000	19,123,500	88,843,500		
2030 - 2034	49,185,000	7,819,921	57,004,921		
2035 - 2039	20,595,000	1,525,705	22,120,705		
Totals	\$ 213,715,000	\$ 61,467,793	\$ 275,182,793		

The 2010 bonds were Build America Bonds. The amount disclosed prior to refunding in 2019 was based on an originally approved 35% interest rate subsidy credit. During the federal fiscal year 2018 interest subsidies were reduced by 6.6% due to federal sequestration.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 6 – LONG-TERM OBLIGATIONS

REVENUE BONDS (cont.)

The bonds are secured by a pledge of the redemption fund, net utility revenues and a mortgage lien on utility plant. Principal and interest paid for 2019 and 2018 were \$18,092,736 and \$13,246,118, respectively. Total customer net revenues as defined for 2019 and 2018 were \$27,671,187 and \$17,583,422, respectively. Annual principal and interest payments are expected to require 50% of net revenues.

REVENUE BOND ANTICIPATION NOTES (BANS)

Included in long-term debt is \$20,000,000 of revenue bond anticipation notes maturing November 1, 2024. The proceeds from the BANS provide funding for certain capital and system improvements for fiscal years 2019 through 2021. The Notes bear interest payable on May 1 and November 1 of each year, commencing May 1, 2020 with the full principal payment due on November 1, 2024 if not refinanced at an earlier date. The BANS are subordinate debt to all outstanding senior revenue debt and include similar bond covenants to the senior bonds. Permanent financing will depend on the availability of funds within eligible State of Wisconsin Revolving Loan programs or traditional revenue bond financings. The utility anticipates refinancing the BANS with permanent financing over the course of the five-year life of the debt with the earliest available redemption date of November 1, 2020.

ADVANCE FROM MUNICIPALITY

Date	Purpose	Final Maturity	Interest Rate	 Original Amount	_	12/31/19 Amount Outstanding
10/3/10 04/23/08	Payoff unfunded pension liability Advance from	10/1/24	3.41%	\$ 1,404,052	\$	711,452
	Municipality, Burke Utility District #1	(A)	0.83%	393,762		466,756

Advance debt service requirements to maturity follows:

<u>Year</u>	<u>F</u>	Principal	I	nterest	 Total	
2020	\$	117,464	\$	27,136	\$ 144,600	
2021		129,065		23,025	152,090	
2022		141,536		18,314	159,850	
2023		154,587		12,936	167,523	
2024		168,800		6,752	 175,552	
Totals	<u>\$</u>	711,452	\$	88,163	\$ 799,615	

⁽A) – No repayment schedule has been established for this advance. Accrued interest is added to the advance balance based on the municipality's pooled investment rate plus 0.25%.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2019 and 2018

NOTE 6 – LONG-TERM OBLIGATIONS (cont.)

LOAN FROM MUNICIPALITY

On August 4, 2005, the Madison Common Council approved a loan from the municipality to the utility to be used as financing for capital and operating expenses with interest charged monthly at 0.25% higher than the monthly rate earned through the utility's other investment pool.

The following table shows the activity since the inception of this loan:

	Beginning			Ending
<u>Year</u>	Balance	Additions	Reductions	Balance
2005	\$ -	\$ 4,573,000	\$ -	\$ 4,573,000
2006	4,573,000	1,877,000	5,235,000	1,215,000
2007	1,215,000	10,305,169	7,257,169	4,263,000
2008	4,263,000	1,830,000	688,000	5,405,000
2009	5,405,000	4,520,000	855,000	9,070,000
2010	9,070,000	1,220,000	2,045,000	8,245,000
2011	8,245,000	-	2,125,000	6,120,000
2012	6,120,000	-	765,000	5,355,000
2013	5,355,000	-	765,000	4,590,000
2014	4,590,000	-	765,000	3,825,000
2015	3,825,000	-	765,000	3,060,000
2016	3,060,000	-	765,000	2,295,000
2017	2,295,000	-	765,000	1,530,000
2018	1,530,000	-	765,000	765,000
2019	765,000	-	765,000	-

The utility paid the remaining advance balance during 2019. This loan is considered satisfied in 2019 and no further payments are required.

LONG-TERM OBLIGATIONS SUMMARY

Long-term obligation activity for the year ended December 31, 2019, is as follows:

	1/1/19 Balance	 Additions	Reductions	12/31/19 Balance	_	Due Within One Year
Revenue bonds	\$ 211,940,000	\$ 66,735,000	\$ 64,960,000	\$ 213,715,000	\$	7,455,000
Accrued sick leave	2,028,589	419,231	336,041	2,111,779		-
Net pension liability (asset)	(1,594,540)	3,610,321	-	2,015,781		-
Other postemployment benefit obligation	2,504,210	194,684	-	2,698,894		-
Customer advances for construction	44,030	435,723	360,511	119,242		-
Advance from municipality	1,274,112	11,118	107,022	1,178,208		117,464
Loan from municipality – operating	765,000	-	765,000	-		-
Unamortized debt premium	10,239,105	 4,654,338	1,785,175	13,108,268		<u> </u>
Totals	\$ 227,200,506	\$ 76,060,415	\$ 68,313,749	\$ 234,947,172	\$	7,572,464

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2019 and 2018

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

LONG-TERM OBLIGATIONS SUMMARY (cont.)

Long-term obligation activity for the year ended December 31, 2018, is as follows:

	1/1/18 Balance		Additions		Reductions		12/31/18 Balance		Due Within One Year	
Revenue bonds	\$	178,675,000	\$	40,155,000	\$	6,890,000	\$	211,940,000	\$	9,255,000
Accrued sick leave		1,808,215		371,957		151,583		2,028,589		-
Net pension liability		438,906		-		2,033,446		(1,594,540)		-
Other postemployment benefit obligation		773,380		1,730,830		-		2,504,210		-
Customer advances for construction		58,341		151,909		166,220		44,030		-
Advance from municipality		1,363,234		8,329		97,451		1,274,112		107,022
Loan from municipality – operating		1,530,000		-		765,000		765,000		765,000
Unamortized debt premium	_	9,015,887		1,843,375		620,157	_	10,239,105		<u> </u>
Totals	\$	193,662,963	\$	44,261,400	\$	10,723,857	\$	227,200,506	\$	10,127,022

CURRENT REFUNDING

On December 19, 2019, bonds in the amount of \$33,680,000 were issued with an average interest rate of 3.80% to refund \$41,795,000 of outstanding Series 2009A and 2010 bonds with an average interest rate of 4.65%. The net proceeds were used to purchase U.S. government securities and pay issuance costs of the transaction. Those securities were deposited in an irrevocable trust with an escrow agent to provide for all future debt services payments on the old bonds. As a result, that portion of the old bonds are considered defeased and the liability for that portion of the old bonds has been removed from the statement of net position.

The cash flow requirements on the old bonds prior to the current refunding (gross of interest rate subsidies) was \$52,956,286 from 2020 to 2031. The cash flow requirements on the new bonds are \$42,039,175 from 2021 through 2031. The current refunding resulted in an economic gain of \$4,947,659.

ADVANCE REFUNDING

On December 19, 2019, bonds in the amount of \$13,055,000 were issued with an average interest rate of 2.32% to advance refund \$13,910,000 of outstanding Series 2011 bonds with an average interest rate of 3.52%. The net proceeds were used to purchase U.S. government securities and pay issuance costs of the transaction. Those securities were deposited in an irrevocable trust with an escrow agent to provide for all future debt service payments on the old bonds. As a result, that portion of the old bonds are considered defeased and the liability for that portion of the old bonds has been removed from the statement of net position.

The cash flow requirements on the old bonds prior to the advance refunding was \$17,332,366 from 2020 to 2032. The cash flow requirements on the new bonds are \$15,129,313 from 2021 through 2032. The advance refunding resulted in an economic gain of \$663,100.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2019 and 2018

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

PRIOR YEAR DEFEASANCE OF DEBT

In 2016, the utility defeased \$17,410,000 of the 2007 bonds by placing the proceeds in an irrevocable trust to provide for all future debt service payments on 2007 bonds. Accordingly, the trust account assets and liability for the defeased bonds are not included in the utility's financial statements. The old bonds were called on January 1, 2018.

COMPLIANCE WITH FUNDING REQUIREMENTS

The utility is required to comply with various debt covenants as a result of issuing revenue bonds. One such requirement states that net revenues earned must be at least 1.25 times the highest combined annual principal and interest requirements on outstanding revenue bonds. The utility met this requirement in 2019 but did not met it in 2018.

NUMBER OF CUSTOMERS

At December 31, 2019 and 2018, the utility served the following number of customers:

	2019	2018
Residential	57,673	58,646
Multifamily	4,221	4,293
Duplex (A)	2,003	166
Commercial	4,912	5,089
Industrial	68	52
Public Authority	570	499
Totals	69,447	68,745

⁽A) The duplex customer class was created with the new rates implemented in November 2018 for December 2018 billing cycles. Customers classified as duplex were reclassified from the other classes with normal cycle billings beginning in 2019.

WATER PUMPED AND BILLED

During the years ended December 31, 2019 and 2018, the following amounts of water were pumped and billed:

	(000 gallons)		
	2019	2018	
Water pumped	8,973,120	9,222,650	
Water billed	7,740,078	8,004,456	

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

RISK MANAGEMENT

The utility is exposed to various risks of loss related to torts, theft of, damage to, or destruction of assets, errors and omissions, workers compensation, and health care of its employees. These risks are covered through the purchase of commercial insurance, with minimal deductibles. Settled claims have not exceeded coverage in any of the last three years. There were no significant reductions in coverage compared to the prior year.

NOTE 7 - NET POSITION

GASB No. 34 requires the classification of net position into three components – net investment in capital assets, restricted, and unrestricted. These classifications are defined as follows:

Net investment in capital assets – This component of net position consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds is not included in the calculation of net investment in capital assets; rather, that portion of the debt is included in the same net position component as the unspent proceeds.

Restricted – This component of net position consists of constraints placed on net position use through external constraints imposed by creditors (such as through debt covenants), grantors, contributors, or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.

Unrestricted net position – The component of net position consisting of net position that does not meet the definition of "restricted" or " net investment in capital assets."

When both restricted and unrestricted resources are available for use, it is the utility's policy to use restricted resources first, then unrestricted resources as they are needed.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2019 and 2018

NOTE 7 – NET POSITION (cont.)

The following calculation supports the net investment in capital assets:

	December 31,			31,
		2019		2018
Plant in Service Accumulated Depreciation Construction Work in Progress	\$	402,164,035 (96,451,009) 611,048		388,165,409 (88,306,628) 2,767,186
Subtotals		306,324,075		302,625,967
Less: Capital Related Debt		6 545 000		0.255.000
Current portion of capital related long-term debt – See Note (A) Long-term portion of capital related long-term debt – See Note (A)	1	6,545,000 197,780,000		9,255,000 193,295,000
Unamortized debt premium		13,108,268		10,239,105
Unamortized gain on advance refunding		83,703		-
Unamortized loss on advance refunding		(733,367)		(1,528,538)
Subtotals		216,783,604		211,260,567
Add: Borrowed Funds on Hand				
Reserve fund		13,668,619		14,787,021
Construction fund		19,258,872		8,024,067
Subtotals	_	32,927,491	_	22,811,088
Total Net Investment in Capital Assets	\$	122,467,962	\$	114,176,488

Note (A) – The 2018 Series B bonds are not included in this calculation as the debt was for operating purposes and not capital.

NOTE 8 – EMPLOYEES RETIREMENT SYSTEM

General Information About the Pension Plan

Plan description. The WRS is a cost-sharing multiple-employer defined benefit pension plan. WRS benefits and other plan provisions are established by Chapter 40 of the Wisconsin Statutes. Benefit terms may only be modified by the legislature. The retirement system is administered by the Wisconsin Department of Employee Trust Funds (ETF). The system provides coverage to all eligible State of Wisconsin, local government and other public employees. All employees, initially employed by a participating WRS employer on or after July 1, 2011, and expected to work at least 1200 hours a year and expected to be employed for at least one year from employee's date of hire are eligible to participate in the WRS.

ETF issues a standalone Comprehensive Annual Financial Report (CAFR), which can be found at http://etf.wi.gov/publications/cafr.htm.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

General Information About the Pension Plan (cont.)

Vesting. For employees beginning participation on or after January 1, 1990, and no longer actively employed on or after April 24, 1998, creditable service in each of five years is required for eligibility for a retirement annuity. Participants employed prior to 1990 and on or after April 24, 1998, and prior to July 1, 2011, are immediately vested. Participants who initially became WRS eligible on or after July 1, 2011, must have five years of creditable service to be vested.

Benefits provided. Employees who retire at or after age 65 (54 for protective occupation employees, 62 for elected officials and State executive participants) are entitled to receive an unreduced retirement benefit. The factors influencing the benefit are: (1) final average earnings, (2) years of creditable service, and (3) a formula factor.

Final average earnings is the average of the participant's three highest years' earnings. Creditable service is the creditable current and prior service expressed in years or decimal equivalents of partial years for which a participant receives earnings and makes contributions as required. The formula factor is a standard percentage based on employment category.

Employees may retire at age 55 (50 for protective occupation employees) and receive reduced benefits. Employees terminating covered employment before becoming eligible for a retirement benefit may withdraw their contributions and forfeit all rights to any subsequent benefits.

The WRS also provides death and disability benefits for employees.

Postretirement adjustments. The Employee Trust Funds Board may periodically adjust annuity payments from the retirement system based on annual investment performance in accordance with s. 40.27, Wis. Stat. An increase (or decrease) in annuity payments may result when investment gains (losses), together with other actuarial experience factors, create a surplus (shortfall) in the reserves, as determined by the system's consulting actuary. Annuity increases are not based on cost of living or other similar factors. For Core annuities, decreases may be applied only to previously granted increases. By law, Core annuities cannot be reduced to an amount below the original, guaranteed amount (the "floor") set at retirement. The Core and Variable annuity adjustments granted during recent years are as follows:

Year	Core Fund Adjustment	Variable Fund Adjustment
2008	6.6	0
2009	(2.1)	(42)
2010	(1.3)	22
2011	(1.2)	11
2012	(7.0)	(7)
2013	(9.6)	9
2014	4.7	25
2015	2.9	2
2016	0.5	(5)
2017	2.0	4.0
2018	2.4	17.0

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

General Information About the Pension Plan (cont.)

Contributions. Required contributions are determined by an annual actuarial valuation in accordance with Chapter 40 of the Wisconsin Statutes. The employee required contribution is one-half of the actuarially determined contribution rate for General category employees, including teachers, and Executives and Elected Officials. Starting January 1, 2016, the Executives and Elected Officials category merged into the General Employee category. Required contributions for protective employees are the same rate as general employees. Employers are required to contribute the remainder of the actuarially determined contribution rate. The employer may not pay the employee required contribution unless provided for by an existing collective bargaining agreement.

During the reporting period, the WRS recognized \$592,109 and \$562,396 in contributions from the utility during the current and prior reporting periods, respectively.

Contribution rates as of December 31, 2019 and December 31, 2018 are:

	2019		20	18	
	Employee Employee		Employee	Employer	
General (including Executives and Elected Officials)	6.7%	6.7%	6.8%	6.8%	
Protective with Social Security	6.7%	10.7%	6.8%	10.6%	
Protective without Social Security	6.7%	14.9%	6.8%	14.9%	

Pension Liabilities, Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At December 31, 2019, the utility reported a liability (asset) of \$2,015,781 for its proportionate share of the net pension liability (asset). The net pension liability (asset) was measured as of December 31, 2018, and the total pension liability used to calculate the net pension liability (asset) was determined by an actuarial valuation as of December 31, 2017 rolled forward to December 31, 2018. No material changes in assumptions or benefit terms occurred between the actuarial valuation date and the measurement date. The utility's proportion of the net pension liability (asset) was based on the utility's share of contributions to the pension plan relative to the contributions of all participating employers. At December 31, 2018, the City of Madison's proportion was 1.764%, which was an increase of 0.0586% from its proportion measured as of December 31, 2017.

At December 31, 2018, the utility reported a liability (asset) of \$(1,594,540) for its proportionate share of the net pension liability (asset). The net pension liability (asset) was measured as of December 31, 2017, and the total pension liability used to calculate the net pension liability (asset) was determined by an actuarial valuation as of December 31, 2016 rolled forward to December 31, 2017. No material changes in assumptions or benefit terms occurred between the actuarial valuation date and the measurement date. The utility's proportion of the net pension liability (asset) was based on the utility's share of contributions to the pension plan relative to the contributions of all participating employers. At December 31, 2017, the City of Madison's proportion was 1.689%, which was an increase of 0.069% from its proportion measured as of December 31, 2016.

For the years ended December 31, 2019 and 2018, the utility recognized pension expense of \$721,788 and \$120,520, respectively.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 8 – EMPLOYEES RETIREMENT SYSTEM (cont.)

Pension Liabilities, Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (cont.)

At December 31, 2019, the utility reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

		rred Outflows Resources	Deferred Inflows of Resources	
Differences between expected and actual experience Changes in assumptions	\$	1,546,398 372 973	\$	(2,875,002)
Net differences between projected and actual earnings on pension plan investments Changes in proportion and differences between employer		3,221,138		-
contributions and proportionate share of contributions Employer contributions subsequent to the measurement date		595,37 <u>1</u>		(33,448)
Totals	\$	5,735,880	\$	(2,908,450)

At December 31, 2018, the utility reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

		Deferred Outflows of Resources		Deferred Inflows of Resources	
Differences between expected and actual experience Changes in assumptions Net differences between projected and actual earnings	\$	2,042,807 354,534	\$	(1,066,420)	
on pension plan investments Changes in proportion and differences between employer		-		(1,958,121)	
contributions and proportionate share of contributions Employer contributions subsequent to the measurement date		592,109		(26,012)	
Totals	\$	2,989,450	\$	(3,050,553)	

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 8 – EMPLOYEES RETIREMENT SYSTEM (cont.)

Pension Liabilities, Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (cont.)

Deferred outflows related to pension resulting from WRS Employer's contributions subsequent to the measurement date reported in the table above will be recognized as a reduction of the net pension liability in the subsequent year. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pension will be recognized in pension expense as follows:

	2019		
Year Ended			
December 31		W	ater Utility
2020		\$	806,711
2021			195,796
2022			353,581
2023			875,971
2024			
Total		\$	2,232,059

Actuarial assumptions. The total pension liability in the actuarial valuation used in the current and prior year was determined using the following actuarial assumptions, applied to all periods included in the measurement:

	2019	2018
Actuarial valuation date Measurement date of net	December 31, 2017	December 31, 2016
Pension liability (Asset)	December 31, 2018	December 31, 2017
Actuarial cost method	Entry Age Normal	Entry Age Normal
Asset valuation method	Fair value	Fair value
Long-term expected rate of return	7.0%	7.2%
Discount rate	7.0%	7.2%
Salary increases		
Inflation	3.0%	3.2%
Seniority/Merit	0.1% - 5.6%	0.2% - 5.6%
Mortality	Wisconsin 2018 Mortality Table	Wisconsin 2012 Mortality Table
Post-retirement adjustments*	1.9%	2.1%

^{*} No postretirement adjustment is guaranteed. Actual adjustments are based on recognized investment return, actuarial experience and other factors. The percentages listed above are the assumed annual adjustment based on the investment return assumption and the postretirement discount rate.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 8 – EMPLOYEES RETIREMENT SYSTEM (cont.)

Pension Liabilities, Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (cont.)

Actuarial assumptions used in the December 31, 2017 actuarial valuation is based upon an experience study conducted in 2018 using experience from 2015 – 2017. Based on this experience study, actuarial assumptions used to measure the Total Pension Liability changed from prior year, including the discount rate, long-term expected rate of return, post-retirement adjustment, wage inflation rate, mortality and separation rates. The total pension liability for December 31, 2018 is based upon a roll-forward of the liability calculated from the December 31, 2017 actuarial valuation.

Actuarial assumptions used in the December 31, 2016 actuarial valuation is based upon an experience study conducted in 2015 using experience from 2012 – 2014. The total pension liability for December 31, 2017 is based upon a roll-forward of the liability calculated from the December 31, 2016 actuarial valuation.

Long-term expected return on plan assets. The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target allocation and best estimates of arithmetic real rates of return for each major asset class as of December 31, 2019 are summarized in the following table:

Core Fund Asset Class	Current Asset Allocation %	Long-Term Expected Nominal Rate of Return %	Long-Term Expected Real Rate of Return %
Global Equities	49.0%	8.1%	5.5%
Fixed Income	24.5	4.0	1.5
Inflation Sensitive Assets	15.5	3.8	1.3
Real Estate	9.0	6.5	3.9
Private Equity/Debt	8.0	9.4	6.7
Multi-Asset	4.0	6.7	4.1
Total Core Fund	110.0	7.3	4.7
Variable Fund Asset Class			
US Equities	70.0	7.6	5.0
International Equities	30.0	8.5	5.9
Total Variable Fund	100.0	8.0	5.4

New England Pension Consultants Long-Term US CPI (Inflation) Forecast: 2.50% Asset Allocations are managed within established ranges, target percentages may differ from actual monthly allocations

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

Pension Liabilities, Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (cont.)

The target allocation and best estimates of arithmetic real rates of return for each major asset class as of December 31, 2018 are summarized in the following table:

Current Asset	Long-Term Expected Nominal Rate	Long-Term Expected Real Rate of
Allocation	of Return %	Return %
50.0%	8.2%	5.3%
24.5	4.2	1.4
15.5	3.8	1.0
8.0	6.5	3.6
8.0	9.4	6.5
4.0	6.5	3.6
110.0	7.3	4.4
70.0	7.5	4.76
30.0	7.8	4.9
100.0	7.9	5.0
	Allocation 50.0% 24.5 15.5 8.0 8.0 4.0 110.0	Current Asset Allocation Expected Nominal Rate of Return % 50.0% 8.2% 24.5 4.2 15.5 3.8 8.0 6.5 8.0 9.4 4.0 6.5 110.0 7.3 70.0 7.5 30.0 7.8

New England Pension Consultants Long-Term US CPI (Inflation) Forecast: 2.75% Asset Allocations are managed within established ranges, target percentages may differ from actual monthly allocations

Single discount rate. A single discount rate of 7.00% and 7.20% was used to measure the total pension liability as of December 31, 2019 and December 31, 2018, respectively. As of December 31, 2019, the single discount rate was based on the expected rate of return on pension plan investments of 7.00% and a long term bond rate of 3.71%. As of December 31, 2018, the single discount rate was based on the expected rate of return on pension plan investments of 7.20% and a long-term bond rate of 3.31%. Because of the unique structure of WRS, the 7.00% (7.20% for 2018) expected rate of return implies that a dividend of approximately 1.9% (2.1% for 2018) will always be paid. For purposes of the single discount rate, it was assumed that the dividend would always be paid. The projection of cash flows used to determine this single discount rate assumed that plan member contributions will be made at the current contribution rate and that employer contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Based on these assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments (including expected dividends) of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

Pension Liabilities, Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (cont.)

Sensitivity of the utility's proportionate share of the net pension liability (asset) to changes in the discount rate. The following presents the utilities' proportionate share of the net pension liability (asset) calculated using the current discount rate, as well as what the utilities' proportionate share of the net pension liability (asset) would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current rate.

The sensitivity analysis as of December 31, 2019 is as follows:

	1% Decrease to Discount Rate Current Discount (6.00%) Rate (7.00%)		1% Increase to Discount Rate (8.00%)			
Utility's proportionate share of the net pension liability	\$	8,004,647	\$	2,015,781	\$	(2,440,160)
The sensitivity analysis as of December 31, 2018 is as follows:						
		Decrease to scount Rate (6.20%)		urrent Discount Rate (7.20%)		1% Increase to Discount Rate (8.20%)
Utility's proportionate share of the net pension liability	\$	4,126,195	\$	(1,594,540)	\$	(5,942,867)

Pension plan fiduciary net position. Detailed information about the pension plan's fiduciary net position is available in separately issued financial statements available at http://etf.wi.gov/publications/cafr.htm.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 9 - OTHER POSTEMPLOYMENT BENEFITS

GENERAL INFORMATION ABOUT THE OPEB PLAN

The utility implemented GASB No. 75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions, effective January 1, 2018. The cumulative effect of the change in net position due to the change in accounting standard is shown as a change in beginning net position for 2018. The prior year balances for deferred outflows of resources, deferred inflows of resources, and the total OPEB liability were not restated due to the measurement date used for the calculation of the balances and the timing of the information received by the Plan.

The municipality sponsors a single-employer defined benefit healthcare plan, (the plan) in which the utility participates. The plan provides healthcare coverage to active and eligible retired municipal employees and their spouses. The plan is affiliated with the Wisconsin Public Employer's Group Health Insurance – Dane County service area plan, a purchasing plan administered by the State of Wisconsin. Benefit provisions are established through collective bargaining agreements. The plan does not issue a publicly available financial report. No assets are accumulated in a trust that meets the criteria in paragraph 4 of Statement 75.

The plan provides eligible retirees with the opportunity to stay on the municipality's health insurance plan. Contribution requirements are established through collective bargaining agreements and may be amended only through negotiations between the City and the union. Eligible retirees and spouses contribute the full amount of the premiums after age 55, except for AFSCME union members who contribute the difference between the rate paid by the municipality and the current year rate. As the eligibility requirements for different classes of employees vary, please see the audit report of the municipality for complete details of all benefits offered as well as the funding policy and required contribution rates. See the City of Madison's Comprehensive Annual Financial Report for more information on the Plan.

Employees covered by benefit terms. At December 31, 2019 and 2018, the following employees were covered by the benefit terms:

	Water Utility		
	2019	2018	
Inactive plan members or beneficiaries currently receiving benefit payments	16	19	
Inactive plan members entitled to but not yet receiving benefit payments	_	13	
Active plan members	125	113	
	141	145	

TOTAL OPEB LIABILITY

At December 31, 2019, the utility's total OPEB liability of \$2,698,894 was measured as of December 31, 2019, and was determined by an actuarial valuation as of that date. At December 31, 2018, the utility's total OPEB liability was \$2,504,210 was measured as of December 31, 2018, and was determined by an actuarial valuation as of that date.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2019 and 2018

NOTE 9 - OTHER POSTEMPLOYMENT BENEFITS (cont.)

Actuarial assumptions. The total OPEB liability in the actuarial valuation was determined using the following actuarial assumptions and other inputs, applied to all periods included in the measurement, unless otherwise specified:

	2019	2018
Actuarial valuation date	December 31, 2019	December 31, 2018
Inflation	2.70% per year	2.70% per year
Salary increases	3.20% - 4.80%	3.20% - 4.80%
Investment rate of return	4.11% as of January 1, 2019 and 3.26% as of December 31, 2019	3.56% as of January 1, 2018 and 4.11% as of December 31, 2018
Healthcare cost trend rates	7.5% initially reduced by decrements to an ultimate rate of 4.5% after 8 years	8.0% initially reduced by decrements to an ultimate rate of 4.5% after 8 years
Retirees' share of benefit-related costs	100%	100%
Discount rate	4.11%	4.11%

The discount rate was based on the yield for 20-year tax-exempt general obligation municipal bonds with an average rating of AA/Aa or higher (or equivalent quality on another rating scale).

Mortality Rates are based on SOA RPH-2018 Total Dataset Mortality Table fully generational using Scale MP-2018.

Other assumptions are based on a City-determined analysis of past trends and future expectations.

CHANGES IN THE TOTAL OPEB LIABILITY

	 otal OPEB Liability
Balances at January 1, 2019	\$ 2,504,210
Changes for the year: Allocation changes Service cost Interest Differences between expected and actual experience Changes in assumptions Benefit payments Net changes	 (32,216) 162,366 105,763 (87,124) 169,237 (123,342) 194,684
Balances at December 31, 2019	\$ 2,698,894

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2019 and 2018

NOTE 9 – OTHER POSTEMPLOYMENT BENEFITS (cont.)

CHANGES IN THE TOTAL OPEB LIABILITY (cont.)

	T	otal OPEB Liability
Balances at January 1, 2018	\$	2,588,052
Changes for the year: Service cost Interest Differences between expected and actual experience Changes in assumptions Benefit payments Net changes		179,319 96,586 (198,756) (51,468) (109,523) (83,842)
Balances at December 31, 2018	\$	2,504,210

Changes in assumptions and other inputs from December 31, 2018 to December 31, 2019 include the following, respectively; change in the discount rate from 4.11% to 3.26% and an update in the health care and subsidy trend rates from a rate of 8.00% decreasing by 0.05% annually to an ultimate rate of 4.50% to an initial rate of 7.50% decreasing by 0.05% annually to an ultimate rate of 4.50%.

Sensitivity of the total OPEB liability to changes in the discount rate. The following presents the total OPEB liability of the utility, as well as what the utility's total OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current discount rate:

As of December 31, 2019:	1% Decrease (2.26%)	Discount Rate (3.26%)	1% Increase (4.26%)
Total OPEB liability	\$ 2,917,103	\$ 2,698,894	\$ 2,501,227
As of December 31, 2018:	1% Decrease (3.11%)	Discount Rate (4.11%)	1% Increase (5.11%)
Total OPEB liability	\$ 2,705,514	\$ 2,504,210	\$ 2,321,569

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 9 – OTHER POSTEMPLOYMENT BENEFITS (cont.)

Sensitivity of the total OPEB liability to changes in the healthcare cost trend rates. The following presents the total OPEB liability of the utility, as well as what the utility's total OPEB liability would be if it were calculated using healthcare cost trend rates that are 1-percentage-point lower or 1-percentage-point higher than the current healthcare cost trend rates:

As of December 31, 2019:	Healthcare Cost 1% Decrease Trend Rates 1% Increase (6.50%) (7.50%) (8.50%)
Total OPEB liability	\$ 2,434,700 \$ 2,698,894 \$ 3,012,421
As of December 31, 2018:	Healthcare Cost 1% Decrease Trend Rates 1% Increase (7.00%) (8.00%) (9.00%)
Total OPEB liability	\$ 2,282,958 \$ 2,504,210 \$ 2,764,037

OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

For the year ended December 31, 2019 and 2018, the utility recognized OPEB expense of \$247,518 and \$244,626, respectively. At December 31, 2019 and 2018, the utility reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

		20	19			20	18	
	Deferred Outflows of Resources		Deferred Inflows of Resources		Deferred Outflows of Resources		Deferred Inflows of Resources	
Changes of assumptions or other inputs	\$	148,082	\$	(38,105)	\$	-	\$	(45,035)
Differences between expected and actual experience		_		(223,380)				(173,911)
Total	\$	148,082	\$	(261,485)	\$		\$	(218,946)

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2019 and 2018

NOTE 9 – OTHER POSTEMPLOYMENT BENEFITS (cont.)

OPEB EXPENSE AND DEFERRED OUTFLOWS OF RESOURCES AND DEFERRED INFLOWS OF RESOURCES RELATED TO OPEB (cont.)

Deferred outflows related to OPEB resulting from the employer's contributions subsequent to the measurement date reported in the table above will be recognized as a reduction of the net OPEB liability in the subsequent year. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

Year Ended December 31:

2020	\$ (20,611)
2021	(20,611)
2022	(20,611)
2023	(20,611)
2024	(20,611)
Thereafter	(10,348)

NOTE 10 - COMMITMENTS AND CONTINGENCIES

CLAIMS AND JUDGMENTS

From time to time, the utility is party to various pending claims and legal proceedings. Although the outcome of such matters cannot be forecasted with certainty, it is the opinion of management and the utility's legal counsel that the likelihood is remote that any such claims or proceedings will have a material adverse effect on the utility's financial position or results of operations.

OPEN CONTRACTS

The utility has construction contracts that continue into subsequent years. The value of service provided and the corresponding liability as of December 31, 2019 and 2018 has been accrued in these financial statements.

NOTE 11 – SUBSEQUENT EVENTS

The utility evaluated subsequent events through the date that the financial statements were available to be issued for events requiring recording or disclosure in the financial statements.

In December 2019, a novel strain of coronavirus was reported in Wuhan, Hubei province, China. In the first several months of 2020, the virus, SARS-CoV-2, and resulting disease, COVID-19, spread to the United States, including to areas impacting the Utility. As of the date above, the Utility's evaluation of the effects of these events is ongoing; however, we anticipate this situation could impact; changes in demand patterns and related declines in revenues, increases in account delinquencies, changes in investment valuations and investment income, among other impacts.

The extent of the impact of COVID-19 on the Utility's operational and financial performance will depend on future developments, including the duration and spread of the outbreak and related governmental or other regulatory actions.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2019 and 2018

NOTE 11 - SUBSEQUENT EVENTS (cont.)

RATE ADJUSTMENT

The Public Service Commission of Wisconsin approved a water rate increase effective July 2, 2020.

NOTE 12 – CUMULATIVE EFFECT OF A CHANGE IN ACCOUNTING PRINCIPLE

The utility adopted GASB Statement No. 75 effective January 1, 2018. The cumulative effect of implementation is reflected as a change in net position at December 31, 2017 as follows:

Net OPEB liability, January 1, 2018	\$ (1,814,672)
Deferred inflows, January 1, 2018	46,002
Cumulative Effect of a Change in Accounting Principle	\$ (1,768,670)

Additional information required for retroactive implementation was not provided by the OPEB plan.

REQUIRED SUPPLEMENTARY INFORMATION

SCHEDULE OF PROPORTIONATE SHARE OF THE NET PENSION LIABILITY (ASSET) - WISCONSIN RETIREMENT SYSTEM For the Year Ended December 31, 2019

The required supplementary information presented below represents the proportionate information for the enterprise fund included in this report.

						Proportionate	
	City's		Utility's			Share of the Net	Plan Fiduciary
	Proportion	F	roportionate			Pension Liability	Net Position
	of the Net	9	Share of the			(Asset) as a	as a Percentage
Fiscal	Pension	ı	Net Pension		Covered	Percentage of	of the Total
Year Ending	Liability (Asset)	_Li	ability (Asset)	Payroll		Covered Payroll	Pension Asset
12/31/19	1.76372%	\$	2,015,781	\$	8,837,448	22.81%	96.45%
12/31/18	1.68891%		(1,594,540)		8,270,529	19.28%	102.93%
12/31/17	1.62005%		438,906		7,895,803	5.56%	99.12%
12/31/16	1.58205%		880,490		7,765,706	11.34%	98.20%
12/31/15	1.57042%		(1,359,015)		7,847,129	17.32%	102.74%

SCHEDULE OF EMPLOYER CONTRIBUTIONS - WISCONSIN RETIREMENT SYSTEM For the Year Ended December 31, 2019

Fiscal <u>Year Ending</u>	R	ntractually lequired ntributions	Rel Co	tributions in ation to the ntractually Required ntributions	Contribution Deficiency (Excess)	Covered Payroll	Contributions as a Percentage of Covered Payroll
12/31/19 12/31/18 12/31/17 12/31/16	\$	595,371 592,109 562,396 521,123	\$	595,371 592,109 562,396 521,123	\$ - - -	9,089,634 8,837,448 8,270,529 7,895,803	6.55% 6.70% 6.80% 6.60%
12/31/15		528,068		528,068	-	7,765,706	6.80%

NOTES TO REQUIRED SUPPLEMENTARY INFORMATION For the Year Ended December 31, 2019

Changes of benefit terms. There were no changes of benefit terms for any participating employer in WRS.

Changes of assumptions.

	2015 - 2018	2019
Long-term expected rate of		
return	7.20%	7.00%
Discount rate	7.20%	7.00%
Salary increases		
Inflation	3.20%	3.00%
Seniority/Merit	0.2% - 5.6%	0.1% - 5.6%
Mortality	Wisconsin 2012 Mortality Table	Wisconsin 2018 Mortality Table
Post-retirement adjustments	2.10%	1.90%

These schedules are presented to illustrate the requirements to show information for 10 years. However, until a full 10-year trend is compiled, information is presented for those years for which information is available.

SCHEDULE OF CHANGES IN THE TOTAL OPEB LIABILITY AND RELATED RATIOS (LAST TEN FISCAL YEARS) *

		2018			
Total OPEB Liability					
Allocation changes	\$	(32,216)	\$	-	
Service Cost		162,366		179,319	
Interest on Total OPEB Liability		105,763		96,586	
Changes in benefits terms		-		-	
Difference between expected and actual experience		(87,124)		(198,756)	
Changes in assumptions		169,237		(51,468)	
Employee Contributions		-		-	
Benefit payments, including employee refunds		(123,342)		(109,523)	
Administrative expense		-		-	
Net Change in total OPEB Liability		194,684		(83,843)	
Total OPEB Liability - beginning		2,504,210		2,588,053	
		_,00.,0			
Total OPEB Liability - Ending	\$	2,698,894	\$	2,504,210	
Covered-employee payroll	\$	7,796,356	\$	7,505,306	
Total OPEB liability as a percentage of covered- employee payroll		34.6%		33.4%	

Notes to OPEB Schedule:

Changes in Assumptions

Benefit changes - There were no changes of benefit terms

Changes in assumptions:

Discount Rate - The discount rate has been updated from 4.11% to 3.261% in the December 31, 2019 valuation.

Health Care and Subsidy Trend Rates - An update in the health care and subsidy trend rates from an initial rate of 8.00% decreasing by 0.05% annually to an ultimate rate of 4.50% to an initial rate of 7.50% decreasing by 0.05% annually to an ultimate rate of 4.50% for the December 31, 2019 valuation.

^{*} Measurement fiscal year 2018 was the first year of GASB 75 implementation, therefore only two years are presented.

SUPPLEMENTAL INFORMATION

REVENUE BOND AND BOND ANTICIPATION NOTE DEBT REPAYMENT SCHEDULES As of December 31, 2019

	2012 Revenue Bonds					2013 Revenue Bonds							2015 Revenue Bonds						
Year		Principal		Interest		Total		Principal		Interest		Total		Principal		Interest		Total	
	_		_						_		_		_				_		
2020	\$	950,000	\$	515,000	\$	1,465,000	\$	1,020,000	\$	816,150	\$	1,836,150	\$, ,	\$	1,307,329	\$	2,942,329	
2021		970,000		476,600		1,446,600		1,055,000		764,275		1,819,275		1,680,000		1,224,454		2,904,454	
2022 2023		990,000 1,015,000		437,400 397,300		1,427,400 1,412,300		1,085,000 1,115,000		710,775 655,775		1,795,775 1,770,775		1,735,000 1,785,000		1,139,079 1,051,079		2,874,079 2,836,079	
2023		1,040,000		356,200		1,396,200		1,1150,000		599,150		1,749,150		1,765,000		960,079		2,815,079	
2025		1,065,000		314,100		1,379,100		1,190,000		546,600		1,736,600		1,930,000		865,454		2,795,454	
2026		1,095,000		276,375		1,371,375		1,240,000		498,000		1,738,000		2,005,000		787,129		2,792,129	
2027		1,125,000		243,075		1,368,075		1,290,000		447,400		1,737,400		2,090,000		725,704		2,815,704	
2028		1,160,000		208,800		1,368,800		1,340,000		394,800		1,734,800		2,170,000		663,431		2,833,431	
2029		1,195,000		173,475		1,368,475		1,390,000		340,200		1,730,200		2,235,000		598,983		2,833,983	
2030		1,235,000		137,025		1,372,025		1,440,000		283,600		1,723,600		2,305,000		529,731		2,834,731	
2031		1,275,000		99,375		1,374,375		1,500,000		224,800		1,724,800		2,380,000		455,924		2,835,924	
2032		1,315,000		60,525		1,375,525		1,560,000		163,600		1,723,600		2,460,000		379,406		2,839,406	
2033		1,360,000		20,400		1,380,400		1,620,000		100,000		1,720,000		2,540,000		301,281		2,841,281	
2034		-		-		-		1,690,000		33,800		1,723,800		2,625,000		220,578		2,845,578	
2035		-		-		-		-		-		-		2,715,000		135,444		2,850,444	
2036		<u> </u>	_			<u>-</u>		-	-	<u>-</u>		<u> </u>		2,810,000	_	45,661		2,855,661	
Totals	\$	15,790,000	\$	3,715,650	\$	19,505,650	\$	19,685,000	\$	6,578,925	\$	26,263,925	\$	36,955,000	\$	11,390,746	\$	48,345,746	
	2016A Revenue Bonds					2	2016B	Revenue Bonds	3		2018A Revenue Bonds								
Year		Principal		Interest		Total		Principal		Interest		Total	_	Principal		Interest		Total	
	_		_						_		_		_				_		
2020	\$	820,000	\$	957,750	\$	1,777,750	\$	1,120,000	\$	562,800	\$	1,682,800	\$	1,000,000	\$	1,210,600	\$	2,210,600	
2021		855,000		924,250		1,779,250		1,160,000		517,200		1,677,200		1,075,000		1,169,100		2,244,100	
2022		885,000		885,025		1,770,025		1,215,000		463,625		1,678,625		1,120,000		1,125,200		2,245,200	
2023		930,000		839,650		1,769,650		1,270,000		401,500		1,671,500		1,165,000		1,079,500		2,244,500	
2024		980,000		791,900		1,771,900		1,340,000		336,250		1,676,250		1,210,000		1,032,000		2,242,000	
2025		1,025,000		741,775		1,766,775		1,405,000		267,625		1,672,625		1,260,000		982,600		2,242,600	
2026		1,080,000		689,150		1,769,150		1,475,000		195,625		1,670,625		1,310,000		931,200		2,241,200	
2027		1,135,000		633,775		1,768,775		1,550,000		120,000		1,670,000		1,360,000		877,800		2,237,800	
2028		1,190,000		575,650		1,765,650		1,625,000		40,625		1,665,625		1,415,000		822,300		2,237,300	
2029		1,250,000		514,650		1,764,650		1,020,000		10,020		-		1,470,000		764,600		2,234,600	
2030		, ,		457,200		1,767,200		_		_		_		1,530,000		704,600		2,234,600	
		1,310,000		,				-		-		-				*			
2031		1,365,000		403,700		1,768,700		-		-		-		1,595,000		642,100		2,237,100	
2032		1,420,000		348,000		1,768,000		-		-		-		1,655,000		577,100		2,232,100	
2033		1,475,000		290,100		1,765,100		-		-		-		1,720,000		509,600		2,229,600	
2034		1,535,000		229,900		1,764,900		-		-		-		1,790,000		439,400		2,229,400	
2035		1,595,000		167,300		1,762,300		-		-		-		1,865,000		366,300		2,231,300	
2036		1,660,000		102,200		1,762,200		-		-		-		1,935,000		290,300		2,225,300	
2037		1,725,000		34,500		1,759,500		-		-		_		2,015,000		211,300		2,226,300	
2038		-		-		· <u>-</u>		_		_		_		2,095,000		129,100		2,224,100	
2039				<u>-</u>		<u>-</u>						<u>-</u>		2,180,000		43,600		2,223,600	
Totals	\$	22,235,000	\$	9,586,475	\$	31,821,475	\$	12,160,000	\$	2,905,250	\$	15,065,250	\$	30,765,000	\$	13,908,300	\$	44,673,300	

REVENUE BOND AND BOND ANTICIPATION NOTE DEBT REPAYMENT SCHEDULES As of December 31, 2019

	2018B Taxable Revenue Bonds (Oparating)							2	Refunding Bonds	2019B Refunding Bonds								
Year		Principal		Interest		Total	_	Principal		Interest		Total		Principal		Interest		Total
2020	\$	910.000	\$	292,018	\$	1,202,018	\$	_	\$	737.200	\$	737,200	\$	_	\$	151,244	\$	151,244
2021	•	950,000	•	264,118	*	1,214,118	•	810,000	•	1,362,000	•	2,172,000	•	950,000	•	275,508	•	1,225,508
2022		975,000		234,999		1,209,999		2,545,000		1,278,125		3,823,125		975,000		258,901		1,233,901
2023		1,005,000		204,301		1,209,301		3,430,000		1,128,750		4,558,750		990,000		241,213		1,231,213
2024		1,040,000		171,832		1,211,832		3,395,000		1,009,050		4,404,050		1,015,000		222,413		1,237,413
2025		1,070,000		137,537		1,207,537		3,320,000		892,100		4,212,100		1,040,000		202,370		1,242,370
2026		1,110,000		101,012		1,211,012		3,440,000		723,100		4,163,100		1,065,000		180,788		1,245,788
2027		1,145,000		62,105		1,207,105		3,120,000		559,100		3,679,100		1,090,000		157,615		1,247,615
2028		1,185,000		21,034		1,206,034		3,280,000		399,100		3,679,100		1,120,000		133,025		1,253,025
2029		-		-		-		5,515,000		206,800		5,721,800		1,150,000		106,913		1,256,913
2030		-		-		-		4,045,000		56,050		4,101,050		1,185,000		78,884		1,263,884
2031		-		-		-		780,000		7,800		787,800		1,220,000		48,813		1,268,813
2032			_			<u>-</u>	_	<u>-</u>			_	-		1,255,000	_	16,629		1,271,629
Totals	\$	9,390,000	\$	1,488,956	\$	10,878,956	\$	33,680,000	\$	8,359,175	\$	42,039,175	\$	13,055,000	\$	2,074,316	\$	15,129,316

		2019	9 Bon	d Anticipation	Note	s	TOTAL (All Revenue Debt)								
Year	Principal		pal Interest		Total		Principal		Interest			Total			
2020	\$	-	\$	260,000	\$	260,000	\$	7,455,000	\$	6,810,091	\$	14,265,091			
2021		-		300,000		300,000		9,505,000		7,277,505		16,782,505			
2022		-		300,000		300,000		11,525,000		6,833,129		18,358,129			
2023		-		300,000		300,000		12,705,000		6,299,068		19,004,068			
2024		20,000,000		300,000		20,300,000		33,025,000		5,778,874		38,803,874			
2025		-		-		-		13,305,000		4,950,161		18,255,161			
2026		-		-		=		13,820,000		4,382,379		18,202,379			
2027		-		-		-		13,905,000		3,826,574		17,731,574			
2028		-		-		-		14,485,000		3,258,765		17,743,765			
2029		-		-		=		14,205,000		2,705,621		16,910,621			
2030		-		-		-		13,050,000		2,247,090		15,297,090			
2031		-		-		-		10,115,000		1,882,512		11,997,512			
2032		-		-		=		9,665,000		1,545,260		11,210,260			
2033		-		-		-		8,715,000		1,221,381		9,936,381			
2034		-		-		-		7,640,000		923,678		8,563,678			
2035		-		-		=		6,175,000		669,044		6,844,044			
2036		-		-		-		6,405,000		438,161		6,843,161			
2037		-		-		-		3,740,000		245,800		3,985,800			
2038		-		-		-		2,095,000		129,100		2,224,100			
2039		-				<u>-</u>		2,180,000		43,600	_	2,223,600			
Totals	\$	20,000,000	\$	1,460,000	\$	21,460,000	\$	213,715,000	\$	61,467,793	\$	275,182,793			

OPERATING REVENUES AND EXPENSES For the Years Ended December 31, 2019 and 2018

	2019	2018
OPERATING REVENUES		
Unmetered Sales	\$ 386,489	\$ 190,448
Metered Sales	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
Residential	17,685,746	12,530,268
Duplex	703,253	59,528
Multi-Family	8,107,000	5,883,892
Commercial	8,659,149	5,728,589
Industrial	843,297	531,820
Public authority	5,971,080	4,357,131
Sales for resale	280,675	250,796
Total Metered Sales	42,250,200	29,342,024
Private Fire Protection	400.000	561,741
Public Fire Protection	139,369	3,895,947
Total Sales of Water	42,776,058	33,990,160
Customer Late Payment Penalties	209,038	158,891
Miscellaneous	86,514	135,902
Rents from water property	276,232	258,603
Other	597,046	555,626
Total Operating Revenues	43,944,888	35,099,182
OPERATING EXPENSES		
Operation and Maintenance		
Source of Supply		
Maintenance		
Supervision and engineering	10,456	13,464
Collecting and impounding reservoirs	29,615	168,687
Wells and springs	19,733	68,126
Total Source of Supply	59,804	250,277
Pumping		
Operation supervision and engineering	52,137	45,927
Power purchased for pumping	1,861,531	2,070,053
Pumping labor	445,405	419,495
Miscellaneous	497,037	440,465
Maintenance		
Supervision and engineering	182,914	158,104
Structures and improvements	330,963	343,896
Pumping equipment	375,538	666,150
Total Pumping	3,745,525	4,144,090
Water Treatment	0,7 10,020	1,111,000
	127.077	90 647
Operation supervision and engineering	127,077	89,647
Chemicals	131,024	157,996
Operation labor	226,792	261,032
Miscellaneous	95,780	120,102
Maintenance	40 500	40.700
Supervision and engineering	10,526	12,723
Water treatment equipment	134,821	194,071
Total Water Treatment	726,020	835,571

OPERATING REVENUES AND EXPENSES (cont.) For the Years Ended December 31, 2019 and 2018

	 2019		2018
OPERATING EXPENSES (cont.)			
Operation and Maintenance (cont.)			
Transmission and Distribution			
Operation supervision and engineering	\$ 297,494	\$	287,150
Storage facilities	103,031		114,281
Transmission and distribution lines	407,247		413,089
Meter	61,630		45,108
Customer installation	375,449		349,919
Miscellaneous	1,546,328		1,406,148
Maintenance			
Reservoirs	25,004		152,033
Mains	1,993,409		2,420,840
Services	1,226,496		1,278,967
Meters	178,437		178,885
Hydrants	 318,157		249,548
Total Transmission and Distribution	 6,532,682		6,895,968
Customer Accounts			
Supervision	23,860		23,105
Meter reading	58,513		55,116
Customer records and collection	407,860		537,727
Conservation	 300,932		254,234
Total Customer Accounts	 791,165		870,182
Administrative and General			
Salaries	1,036,255		894,162
Office, building, and supplies	742,222		486,776
Outside services employed	121,163		267,394
Property insurance	42,954		35,442
Injuries and damages	301,095		327,732
Employee pensions and benefits	2,507,800		2,021,507
Miscellaneous	91,898		342,549
Maintenance of general plant	 3,640		2,664
Total Administrative and General	 4,847,027		4,378,226
Total Operation and Maintenance	16,702,223		17,374,314
Depreciation	8,101,881		7,548,684
Taxes	583,014		554,548
Total Operating Expenses	25,387,118		25,477,546
OPERATING INCOME	\$ 18,557,770	<u>\$</u>	9,621,636