An Enterprise Fund of the City of Madison, Wisconsin

FINANCIAL STATEMENTS

Including Independent Auditors' Report

As of and for the Years Ended December 31, 2016 and 2015

An Enterprise Fund of the City of Madison, Wisconsin

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#### INDEPENDENT AUDITORS' REPORT

To the Water Utility Board Madison Water Utility Madison, Wisconsin

#### **Report on the Financial Statements**

We have audited the accompanying financial statements of Madison Water Utility, an enterprise fund of the City of Madison, Wisconsin, as of and for the years ended December 31, 2016 and 2015, and the related notes to the financial statements, as listed in the table of contents.

#### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

#### Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to Madison Water Utility's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Madison Water Utility's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Madison Water Utility as of December 31, 2016 and 2015, and the changes in its financial position and its cash flows for the years then ended, in accordance with accounting principles generally accepted in the United States of America.



#### **Emphasis of Matters**

As discussed in Note 1, the financial statements present only the Madison Water Utility enterprise fund and do not purport to, and do not present fairly the financial position of the City of Madison, Wisconsin, as of December 31, 2016 and 2015 and the changes in its financial position and its cash flows for the years then ended, in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

#### **Other Matters**

#### Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the required supplementary information as listed in the table of contents be presented to supplement the financial statements. Such information, although not a part of the financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the financial statements, and other knowledge we obtained during our audit of the financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us sufficient evidence to express an opinion or provide an assurance.

Madison Water Utility has not presented the Schedule of Funding Progress for the other post-employment benefit program that accounting principles generally accepted in the United States of America require to supplement, although not be a part of, the financial statements. Our opinion on the financial statements is not affected by this missing information. We note that this information is included in the City of Madison's financial statements.

#### Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the financial statements taken as a whole. The supplemental information as listed in the table of contents is presented for purposes of additional analysis and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplemental information is fairly stated in all material respects in relation to the financial statements taken as a whole.

Baker Tilly Virchaw Krause, UP

Madison, Wisconsin June 28, 2017

MANAGEMENT'S DISCUSSION AND ANALYSIS

#### MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2016 and 2015

#### GENERAL INFORMATION ABOUT MADISON WATER UTILITY

Madison recognized the need for a central water supply early in its history. The common council of the City of Madison (municipality) directed its waterworks committee to establish the Madison Waterworks on September 5, 1881. Financing was obtained and contracts let in spring of 1882. Pumping commenced on December 7, 1882. Early management was vested in the common council through its committee, and on March 2, 1884, general management was transferred to a Board of Water Commissioners. The Madison Waterworks achieved department status in the early 1960's and, at that time, became the Madison Water Utility (utility) under a General Manager leadership with a Water Utility Board that continues today.

The utility has always been a groundwater system in spite of being surrounded by lakes. The utility currently has 22 deep wells with a capacity of 68 million gallons per day. In common with other Wisconsin water utilities, the Public Service Commission of Wisconsin (PSCW) regulates the utility in matters of rates, rules and levels of service.

#### **2016 FINANCIAL HIGHLIGHTS**

- > Total revenues increased \$6.0 million or 20.5% from 2015 to 2016, while pumpage decreased 1.2%. In September 2015, the utility implemented a rate increase which increased revenue.
- Income before capital contributions and transfers increased \$4.8 million or 139.6% from the prior year. The increase was due to the \$6.0 million increase in revenue and higher depreciation, nonoperating expense and operation and maintenance expense.

#### **2015 FINANCIAL HIGHLIGHTS**

- > Total revenues decreased \$.4 million or 1.2% from 2014 to 2015, which is a smaller decrease than the utility's decrease (-5.69%) in pumping during 2015.
- Income before capital contributions and transfers decreased \$1.3 million or 26.7% from the prior year. The decrease was due to the \$400,000 decrease in revenue and higher depreciation, nonoperating expense and operation and maintenance expense.

#### MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2016 and 2015

#### RATES

The utility was granted a 31% rate increase by the PSCW, which became fully effective September 29, 2015. The utility is currently ranked thirty-sixth for residential rates out of 78 rates for utilities classified as AB (over 4,000 customers) in Wisconsin.

#### UTILITY FINANCIAL ANALYSIS

The Statement of Net Position includes all of the utility's assets and liabilities and provides information about the nature and amount of investments in resources and the obligations to creditors. This statement provides the basis for evaluating the capital structure and assessing the liquidity and financial flexibility of the utility.

A summary of the utility's Statements of Net Position is presented in Table 1 as of December 31:

#### Table 1

## Condensed Statements of Net Position (000's)

	2016	2015	Restated 2014
Current and Other Assets Capital Assets	\$ 62,207 <u>266,711</u>	\$    59,727 244,982	\$ 38,610 227,395
Total Assets	328,918	304,709	266,005
Deferred Outflows of Resources	6,888	3,098	1,959
Current Liabilities	15,643	14,879	14,657
Long-term Debt Outstanding	180,840	166,490	131,000
Long-term Liabilities	16,561	13,819	12,243
Total Liabilities	213,044	195,188	157,900
Deferred Inflows of Resources	1,864		
Net Investment in Capital Assets	106,282	98,847	99,646
Restricted	7,964	8,369	7,251
Unrestricted	6,652	5,403	3,167
Total Net Position	<u>\$ 120,898</u>	<u>\$ 112,619</u>	<u>\$ 110,064</u>

Total assets combined with deferred outflows of resources increased \$28.0 million and total liabilities with deferred inflows of resources increased \$19.7 million, resulting in an increase in net position of \$8.3 million from 2015. In 2015, total assets combined with deferred outflows of resources increased \$39.8 million and total liabilities increased \$37.3 million, resulting in an increase in net position of \$2.5 million.

#### MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2016 and 2015

#### UTILITY FINANCIAL ANALYSIS (cont.)

#### Table 2

#### Condensed Statements of Revenues, Expenses and Changes in Net Position (000's)

	Year Ended December 31,							
	2016		2015		2016 2015		· · ·	Restated 2014
Operating Revenues Other Operating Revenues	\$	34,588 964	\$	28,381 1,132	\$	28,658 1,208		
Total Revenues		35,552		29,513	. <u> </u>	29,866		
Operation & Maintenance Expense Depreciation Expense Nonoperating Expense		15,357 6,328 5,623		15,250 5,776 5,053		15,107 5,621 <u>4,451</u>		
Total Expenses Income before Capital Contributions and Transfers		27,308 8,244		<u>26,079</u> 3,434		<u>25,179</u> 4,687		
Capital Contributions Transfers, net		5,789 (5,754)		2,311 (5,910)		858 (5,577)		
Change in Net Position		8,279		(165)		(32)		
Beginning Net Position		112,619		110,064		110,096		
Cumulative effect of change in accounting principle		<u> </u>		2,720		<u>-</u>		
Ending Net Position	\$	120,898	\$	112,619	\$	110,064		

The utility's total revenues increased \$6.0 million or 20.5% from 2015 to 2016. Although pumping decreased slightly (1.2%), the utility added 448 new customers in 2016. In addition, the utility implemented a rate increase on September 29, 2015. This increase was in effect for all of 2016. Total revenues decreased \$0.4 million or 1.2% in 2015 from 2014, which is a smaller decrease than the utility's decrease (-5.69%) in pumping during 2015.

#### MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2016 and 2015

#### UTILITY FINANCIAL ANALYSIS (cont.)

#### Table 3

# Operating Revenues and Expenses (000's)

	Year Ended December 31,					
	2	2016 2015		Restated 2014		
OPERATING REVENUES	•		•		•	
Unmetered Sales	<u>\$</u>	175	\$	91	\$	110
Metered Sales						
Residential		12,377		11,168		11,607
Commercial		11,534		9,395		9,421
Industrial		1,060		960		1,098
Public authority		4,502		2,848		2,603
Sales for resale		262		333		355
Total Metered Sales		29,735		24,704		25,084
Private Fire Protection		585		424		372
Public Fire Protection		4,094		3,162		3,092
Total Sales of Water		34,589		28,381		28,658
Customer Late Payment Penalties		176		163		221
Miscellaneous		100		91		55
Rents from water property		214		383		410
Other		473		495		522
Total Operating Revenues		35,552		29,513		29,866
OPERATING EXPENSES						
Source of Supply		75		53		124
Pumping		3,584		3,422		3,748
Water Treatment		742		744		732
Transmission and Distribution		5,460		6,180		5,841
Customer Accounts		847		735		854
Administrative and General		4,172		3,633		3,778
Total Operation and Maintenance		14,880		14,767		15,077
Depreciation		6,328		5,776		5,621
Taxes		477		483		30
Total Operating Expenses		21,685		21,026		20,728
Operating Income	\$	13,867	\$	8,487	\$	9,138

See accompanying independent auditors' report.

#### MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2016 and 2015

#### UTILITY FINANCIAL ANALYSIS (cont.)

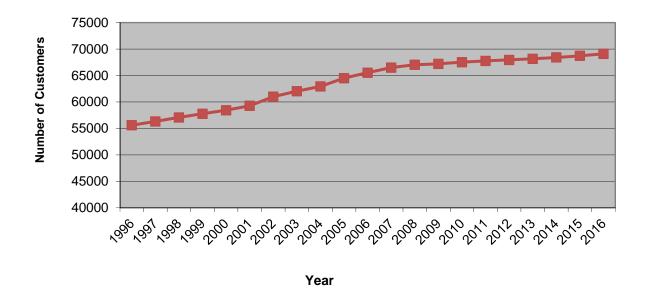
#### Revenues

Total revenues were \$35.5 million in 2016, compared with \$29.5 million in 2015, an increase of \$6.0 million or 20.5%. Although pumping decreased slightly (1.2%), the utility added 448 new customers in 2016, the highest number of new customers added since 2007 (536). In addition, the utility implemented a rate increase on September 29, 2015. This increase was in effect for all of 2016.

#### Expenses

Operation and maintenance expenses totaled \$14.9 million in 2016, compared to \$14.8 million in 2015, an increase of \$100,000 or 1.0%. In 2016, the utility changed their method of accounting for service lateral rehook expenses in relation to main replacements. These expenses are now being capitalized with the cost of the main replacement. This resulted in \$700,000 of capitalized rehook expenses in 2016. Depreciation expense increased \$552,000 or 9.6% to \$6.3 million in 2016 from 5.8 million in 2015. Interest and amortization expense was \$5.9 million in 2016, compared with \$5.2 million in 2015, an increase of \$700,000 or 13.5%.

#### Chart 1

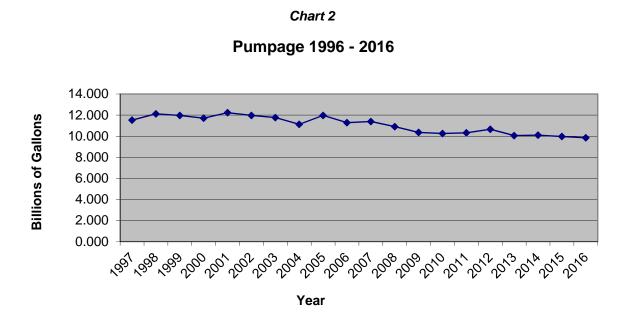


#### Customer Growth 1996 - 2016

In 2016, the utility received 630 new applications for service, compared with 604, 529 and 478 new applications received in 2015, 2014 and 2013, respectively. 2016, 2015 and 2014 continued the first increase in consecutive years since a record number of new applications (1,442) was received in 2002, following 1,405 new applications in 2001.

#### MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2016 and 2015





Pumping for the year decreased slightly (1.2%) from 9.969 billion gallons in 2015 to 9.848 billion gallons in 2016, due to moderate weather conditions and continued water conservation efforts by customers.

#### **CAPITAL EXPENDITURES**

The utility added a net \$21.7 million of plant in 2016. Of this amount, approximately \$5,789,000 was contributed by developers and contractors, and received by special assessment.

Capital projects paid for by the utility in 2016 included \$9.35 million for new and replacement water mains, \$2.6 million for Lakeview Reservoir reconstruction, \$9.4 million for the Operations Center Building Remodel, \$944,000 for miscellaneous pumping station work and our meter program.

Capital projects paid for by the utility in 2015 included \$12.4 million for new and replacement water mains, \$3.1 million for Lakeview Reservoir reconstruction, \$2.2 million for Unit Well 7 reconstruction, \$2.8 million for the Operations Center Building Remodel, \$1.9 million for Unit Well # 31 well drilling, design and construction, \$1.1 million to upgrade Booster Station 115, \$980,000 for miscellaneous pumping station work and our meter program.

Please refer to the notes to the financial statements for further details of the utility's capital assets.

#### MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2016 and 2015

#### CAPITAL BORROWING

The previous policy of the utility had been to maintain depreciation and net revenues such that depreciation funds could be used for capital projects, and net income could be used for debt retirement. Due to the increased level of planned capital spending, the utility has looked to fund the vast majority of its capital budget needs through the sale of revenue bonds. The utility borrowed \$38.4 million in 2016, \$41.6 million in 2015, \$24.3 million in 2013, \$21.1 million in 2012, \$19.4 million in 2011, and \$13.2 million in 2010. The 2016 borrowing included \$23.8 million to fund 2016 and 2017 capital projects and \$14.6 million to advance refund 2007 revenue bonds. The utility plans a sale of revenue bonds in late 2017 to fund its 2017 & 2018 capital budget. The utility has stepped up its borrowing patterns in the last eleven years by going to the markets almost annually. Management envisions a continuation of active borrowing for the next several years.

#### ECONOMIC FACTORS AND FUTURE BUDGET ISSUES

Madison has a unique status in terms of economic stability, being the state capital and home to the University of Wisconsin – Madison and its 43,000 students, versus the national economy. However, even as the utility's largest customer, the University of Wisconsin – Madison, is nearing the end of fulfilling its growth plans requiring additional water from the utility. While customer growth has slowed, the utility added a net 30.2 miles of water main in the last three years as its service area has grown. Growth entails the need for additional infrastructure while meeting the challenge of upkeep of current infrastructure. Management believes that future rate increases will ensure that the utility is well prepared to handle these challenges. While rates are expected to increase over time, management expects utility rates will remain near the statewide median average.

In 2012, the utility began implementing an Advanced Metering Infrastructure called *Project H*<sub>2</sub>O, to retrofit all existing water meters with a device that allows the automated collection of meter readings via a fixed network system. This allows customers to closely monitor and control their own water use and thereby conserve water, reducing system demands. The utility is able to implement water conservation rates, monitor the system for leaks, evaluate and optimize system operation, and improve customer service. The total cost of the project was \$13.9 million. *Project H*<sub>2</sub>O became operational at the end of 2013. In addition, effective September 2014, the utility converted its semiannual metered accounts to monthly, which helps customers in budgeting for a lower monthly billing.

#### UTILITY CONTACT INFORMATION

This financial report is designed to provide customers and creditors with a general overview of the utility's finances and to demonstrate the utility's accountability for the funds it receives. Anyone having questions regarding this report or desiring additional information may contact Robin G. Piper, Chief Administrative Officer, Madison Water Utility, 119 East Olin Avenue, Madison, Wisconsin 53713 or by phone at (608) 266-4656 or e-mail at rpiper@madisonwater.org.

## FINANCIAL STATEMENTS

## STATEMENTS OF NET POSITION As of December 31, 2016 and 2015

	2016	2015
ASSETS		
CURRENT ASSETS		
Cash and investments	\$ 1,898,987	\$ 3,926,490
Restricted cash and investments	9,542,889	8,759,929
Customer accounts receivable	5,947,548	6,548,157
Materials and supplies	718,568	640,734
Current portion of special assessments	85,883	88,730
Other current assets, net	438,687	363,637
Total Current Assets	18,632,562	20,327,677
NONCURRENT ASSETS		
Restricted Assets		
Cash and investments	36,683,104	32,788,073
Net pension asset	-	1,359,015
Other Assets		
Special assessments receivable	2,233,195	2,289,806
Preliminary survey and investigation	394,466	394,466
Property held for future use	4,009,072	2,312,305
Nonutility property (net of accumulated depreciation)	254,832	255,645
Capital Assets		
Plant in service	332,737,945	293,185,703
Accumulated depreciation	(75,673,321)	(70,925,150)
Construction work in progress	9,645,941	22,721,204
Total Noncurrent Assets	310,285,234	284,381,067
Total Assets	328,917,796	304,708,744
DEFERRED OUTFLOWS OF RESOUR	RCES	
Unamortized loss on advance refunding	1,973,323	1,715,018
Deferred outflows related to pension	4,915,123	1,383,183
Total Deferred Outflows of Resources	6,888,446	3,098,201

		2016	2015
LIABILITIES		2010	 2010
CURRENT LIABILITIES			
Accounts payable	\$	1,034,472	\$ 518,076
Other current liabilities	·	893,649	561,300
Payable to other funds		3,214,909	4,102,234
Accrued interest		8,941	9,400
Current portion of loan from municipality		765,000	765,000
Current portion of advance from municipality		89,040	81,500
Current Liabilities Payable From Restricted Assets			
Current portion of revenue bonds		6,660,000	6,120,000
Accrued interest		2,976,857	 2,721,572
Total Current Liabilities		15,642,868	 14,879,082
NONCURRENT LIABILITIES			
Revenue bonds		180,840,000	166,490,000
Unamortized debt premium		10,186,093	7,056,207
Accrued compensated absences		1,757,251	1,864,158
Other postemployment benefit obligation		636,434	556,940
Advance from municipality		1,358,504	1,443,957
Loan from municipality		1,530,000	2,295,000
Customer advances for construction		211,807	601,935
Net pension liability		880,490	-
Total Noncurrent Liabilities		197,400,579	 180,308,197
Total Liabilities		213,043,447	 195,187,279
DEFERRED INFLOWS OF RES	OURCE	s	
Deferred inflows related to pension		1,864,058	 290
NET POSITION			
Net investment in capital assets		106,282,192	98,847,032
Restricted for:		,,	
Debt service		7,064,739	6,109,966
Capital repairs and replacement		900,000	900,000
Pension		-	1,359,015
Unrestricted		6,651,806	 5,403,363
TOTAL NET POSITION	\$	120,898,737	\$ 112,619,376

#### STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For the Years Ended December 31, 2016 and 2015

	 2016	 2015
OPERATING REVENUES		
Sales of water	\$ 34,588,398	\$ 28,381,185
Other	 964,093	 1,132,378
Total Operating Revenues	 35,552,491	 29,513,563
OPERATING EXPENSES		
Operation and maintenance	15,356,637	15,250,082
Depreciation	 6,328,463	 5,775,814
Total Operating Expenses	 21,685,100	 21,025,896
Operating Income	 13,867,391	 8,487,667
NONOPERATING REVENUES (EXPENSES)		
Merchandising and jobbing	(15,941)	(13,134)
Bond issuance costs	(222,252)	(274,497)
Investment income	357,059	231,063
Interest and amortization expense	(6,255,982)	(5,171,717)
Interest charged to construction	385,952	-
Other	 128,204	 174,654
Total Nonoperating Revenues (Expenses)	 (5,622,960)	 (5,053,631)
Income before Capital Contributions and Transfers	8,244,431	3,434,036
CAPITAL CONTRIBUTIONS	5,789,485	2,311,000
TRANSFERS IN / (OUT)	169,967	139,026
TRANSFERS - TAX EQUIVALENT	(6,415,680)	(6,049,329)
CAPITALIZED TAX EQUIVALENT	 491,158	 -
Change in Net Position	8,279,361	(165,267)
NET POSITION - Beginning of Year	112,619,376	110,064,260
Cumulative effect of a change in accounting principle	 	 2,720,383
NET POSITION - END OF YEAR	\$ 120,898,737	\$ 112,619,376

### STATEMENTS OF CASH FLOWS For the Years Ended December 31, 2016 and 2015

	 2016	 2015
CASH FLOWS FROM OPERATING ACTIVITIES		
Received from customers	\$ , ,	\$ 29,509,970
Paid to suppliers for goods and services	(8,572,513)	(7,618,869)
Paid to employees for services	 <u>(5,978,193)</u>	 (5,894,138)
Net Cash Flows from Operating Activities	 21,980,076	 15,996,963
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Transfers - paid to municipality for tax equivalent	(6,415,680)	(6,049,329)
Loan from municipality receipts (payments) - operating portion	(765,000)	(765,000)
Repayment of advances from other funds	(81,499)	(74,249)
Interest paid on advances and loans from other funds	(59,479)	(66,078)
Transfers from (to) other funds	169,967	139,026
Net Cash Flows from Noncapital Financing Activities	 (7,151,691)	 (6,815,630)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING		
ACTIVITIES Acquisition and construction of capital assets	(24 166 200)	(25 292 550)
Special assessments received	(24,166,390) 229,458	(25,282,559) 565,497
Contributions in aid of construction	(390,128)	137,681
	(18,361,196)	137,001
Payments to escrow during refunding Debt issued	38,420,000	- 41,610,000
Premium on debt issued	4,026,144	2,545,929
Debt issuance costs	(222,252)	(274,497)
Build America Bond interest credit received	111,149	(274,497) 151,776
Debt retired	(6,120,000)	(5,935,000)
Interest paid	(6,065,327)	(5,422,429)
Advances from other funds	(0,005,327) 3,586	(3,422,429) 3,390
	 3,300	 3,390
Net Cash Flows from Capital and Related Financing		
Activities	 (12,534,956)	 8,099,788
CASH FLOWS FROM INVESTING ACTIVITIES		
Marketable securities purchased	(6,019,850)	(10,327,876)
Marketable securities sold	4,111,640	12,123,670
Investment income	 357,059	 231,063
Net Cash Flows from Investing Activities	 (1,551,151)	 2,026,857
Net Change in Cash and Cash Equivalents	742,278	19,307,978
CASH AND CASH EQUIVALENTS – Beginning of Year	 35,451,652	 16,143,674
CASH AND CASH EQUIVALENTS – END OF YEAR	\$ 36,193,930	\$ 35,451,652

		2016		2015
RECONCILIATION OF OPERATING INCOME TO NET CASH		_		_
FLOWS FROM OPERATING ACTIVITIES				
Operating income	\$	13,867,391	\$	8,487,667
Nonoperating income		1,114		12,351
Noncash items included in operating income				
Depreciation		6,328,463		5,775,814
Depreciation charged to other accounts		1,005,696		944,298
Changes in Assets and Liabilities				
Customer accounts receivable		551,338		(907,611)
Receivable from other funds		(49,117)		432,416
Materials and supplies		(77,834)		12,466
Other current assets		(25,779)		(142,610)
Accounts payable and other current liabilities		761,800		54,043
Payable to other funds		(926,916)		1,090,863
Other postemployment benefit obligation		79,494		74,796
Pension related deferrals and liabilities		571,333		(21,525)
Accrued compensated absences		(106,907)		183,995
NET CASH FLOWS FROM OPERATING ACTIVITIES	\$	21,980,076	\$	15,996,963
RECONCILIATION OF CASH AND CASH EQUIVALENTS TO STATEMENT OF NET POSITION ACCOUNTS	<u>,</u>		¢	0.000 /00
Cash and investments	\$	1,898,987	\$	3,926,490
Restricted cash and investments - current		9,542,889		8,759,929
Restricted cash and investments - noncurrent		36,683,104		32,788,073
Total Cash and Investments		48,124,980		45,474,492
Less: Noncash equivalents		(11,931,050)		(10,022,840)
CASH AND CASH EQUIVALENTS	\$	36,193,930	\$	35,451,652
NONCASH INVESTING, CAPITAL AND FINANCING ACTIVITIES				
Municipality, customer and developer financed additions to utility plant	<u>\$</u>	4,577,803	\$	2,311,000
Capital additions assessed to customers	\$	170,000	\$	-
Adjustments to special assessments	\$	(54,944)	\$	
	\$	385,952	<u>\$</u>	
Interest capitalized				-
Net changes in loss on refundings	\$	(569,396)	\$	-

See accompanying notes to financial statements.

#### NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

#### NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The financial statements of the Madison Water Utility (utility) have been prepared in conformity with accounting principles generally accepted in the United States of America as applied to enterprise funds of governmental entities. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles.

The significant accounting principles and policies utilized by the utility are described below.

#### **REPORTING ENTITY**

The utility is a separate enterprise fund of the City of Madison (municipality). The utility provides retail water service to customers in the municipality, portions of the Town of Madison and the Town of Burke, wholesale water service to Waunona Sanitary District No. 2, the Villages of Maple Bluff and Shorewood Hills, and portions of Fitchburg Utility District No. 1.

The utility charges rates and operates under rules authorized by the Public Service Commission of Wisconsin (PSCW). Accounting records are maintained in accordance with the Uniform System of Accounts prescribed by the PSCW.

The utility is managed by an eight member Water Utility Board comprised of two Madison Common Council members (each serving a two year term), five citizen members, and the Director, Public Health Madison and Dane County (ex-officio), each serving a five year term.

#### MEASUREMENT FOCUS, BASIS OF ACCOUNTING AND BASIS OF PRESENTATION

The utility is presented as an enterprise fund of the municipality. Enterprise funds are used to account for operations that are financed and operated in a manner similar to private business or where the governing body has decided that the determination of revenues earned, costs incurred and net income is necessary for management accountability.

The financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred or economic asset used. Revenues, expenses, gains, losses, assets and liabilities resulting from exchange and exchange-like transactions are recognized when the exchange takes place.

GASB issued Statement No. 68 - Accounting and Financial Reporting for Pensions - an amendment of GASB Statement No. 27 and Statement No. 71 - Pension Transition for Contributions Made Subsequent to the Measurement Date - an amendment of GASB Statement No. 68, in June 2012 and November 2014, respectively. These statements establish accounting and financial reporting standards for the accounting and reporting to the utility's cost-sharing multiple employer pension plan. This statement replaces the requirements of Statement No. 27, Accounting for Pensions by State and Local Governmental Employer. The utility adopted these statements effective January 1, 2015. The cumulative impact of implementation is shown in Note 11.

In February 2015, the GASB issued statement No. 72 - Fair Value Measurement and Application. The statement addresses accounting and financial reporting issues to fair value measurements. It defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. This standard was implemented January 1, 2016.

#### NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

#### NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

#### MEASUREMENT FOCUS, BASIS OF ACCOUNTING AND BASIS OF PRESENTATION (cont.)

Preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

## Assets, Deferred Outflows of Resources, Deferred Inflows of Resources, Liabilities, and Net Position

#### **Deposits and Investments**

For purposes of the statement of cash flows, cash and cash equivalents have original maturities of three months or less from the date of acquisition.

Investment of utility funds is restricted by state statutes. Investments are limited to:

- 1. Time deposits in any credit union, bank, savings bank, trust company maturing in three years or less.
- 2. Bonds or securities of any county, city, drainage district, technical college district, village, town, or school district of the state. Also, bonds issued by a local exposition district, local professional baseball park district, local professional football stadium district, local cultural arts district, the University of Wisconsin Hospitals and Clinics Authority, or the Wisconsin Aerospace Authority.
- 3. Bonds or securities issued or guaranteed by the federal government.
- 4. The local government investment pool.
- 5. Any security maturing in seven years or less and having the highest or second highest rating category of a nationally recognized rating agency.
- 6. Securities of an open end management investment company or investment trust, subject to various conditions and investment options.
- 7. Repurchase agreements with public depositories, with certain conditions.

The utility, as part of the municipality, has adopted an investment policy. The policy follows the state statute for allowable investments.

Investments are stated at fair value, which is the amount at which an investment could be exchanged in a current transaction between willing parties. Fair values are based on methods and inputs as outlined in Note 2. No investments are reported at amortized cost. Adjustments necessary to record investments at fair value are recorded in the operating statement as increases or decreases in investment income. Market values may have changed significantly after year-end.

#### **Restricted Assets**

Mandatory segregations of assets are presented as restricted assets. Such segregations are required by bond agreements and other external parties. Current liabilities payable from these restricted assets are so classified.

#### NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

#### NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

## Assets, Deferred Outflows of Resources, Deferred Inflows of Resources, Liabilities, and Net Position (cont.)

#### Receivables/Payables

Transactions between the utility and other funds of the municipality that are representative of lending/ borrowing arrangements outstanding at year-end are referred to as advances to/from other funds. All other outstanding balances between the utility and other funds of the municipality are reported as due to/from other funds.

The utility has the right under Wisconsin statutes to place delinquent water bills on the tax roll for collection. As such, no allowance for uncollectible customer utility service billings is considered necessary.

#### Materials and Supplies

Materials and supplies inventories are generally used for construction, operation and maintenance work, not for resale. They are valued at average cost and charged to construction and expense when used.

#### Other Current Assets

The balance represents amounts due from other municipalities, miscellaneous receivables, and prepaid expenses.

There has been an allowance account set up relating to miscellaneous accounts receivable. The allowance balance was \$51,136 and \$100,406 in 2016 and 2015, respectively.

#### Preliminary Survey and Investigation

The balance represents initial project engineering costs related to utility plant construction. The balance will be transferred as a capital asset upon commencement of the project.

#### **Property Held for Future Use**

These amounts represent tower and well sites which are owned by the utility but not currently used during the course of operation.

#### **Nonutility Property**

This balance includes sewer meters which are being amortized over an average period of 20 years as well as certain parcels of land related to abandoned facilities.

#### NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

#### NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

## Assets, Deferred Outflows of Resources, Deferred Inflows of Resources, Liabilities, and Net Position (cont.)

#### Capital Assets

Capital assets are defined by the utility as assets with an initial, individual cost of more than \$2,000 and an estimated useful life in excess of one year.

Capital assets of the utility are recorded at cost or fair market value at the time of contribution to the utility. Major outlays for utility plant are capitalized as projects are constructed. Interest incurred during the construction phase is reflected in the capitalized value of the capital assets constructed, net of interest earned on the invested proceeds over the same period. Capital assets in service are depreciated using the straight-line method over the following useful lives:

	Years
Plant in Service	
Source of supply	22–58
Pumping	23–31
Water treatment	16–31
Transmission and distribution	18–77
General	4–34
Completed construction not classified	65

#### Pensions

For purposes of measuring the net pension liability (asset), deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Wisconsin Retirement System (WRS) and additions to/deductions from WRS' fiduciary net position have been determined on the same basis as they are reported by WRS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms, investments are reported at fair value.

#### **Deferred Outflow of Resources**

A deferred outflow of resources represents a consumption of net position that applies to a future period and will not be recognized as an outflow of resources (expense) until that future time.

#### Special Assessments Receivable

The utility assesses the cost of system extensions to benefited properties. This account represents the long-term portion of special assessments to be collected. Interest is charged on the unpaid balance at various rates.

#### **Other Current Liabilities**

The balance represents amounts payable relating to accrued wages, comp time, vacation time, and payroll taxes payable.

#### NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

#### NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, Deferred Outflows of Resources, Deferred Inflows of Resources, Liabilities, and Net Position (cont.)

#### Accrued Compensated Absences

Utility employees are allowed to convert, at retirement, the lesser of 100% of accumulated days or 150 days, to a sick leave escrow account maintained in the municipality's trust and agency fund. No payment is made if the employee resigns or is terminated. The balance on the financial statements is based on the probability employees will be employed by the utility at the time of retirement. The liability is liquidated from general operating revenues of the utility.

After the satisfactory employee completion of a probationary period, vacation leave is accrued on the basis of continuous service, including periods of paid absent time. The vacation leave is granted at a rate dependent on the employee's length of service.

#### **Customer Advances for Construction**

The balance represents customer advances for construction and meters which may be refundable in part or in whole pursuant to rules prescribed and on file with the PSCW.

#### Long-Term Obligations

Long-term debt and other obligations are reported as utility liabilities. Bond premiums and discounts are deferred and amortized over the life of the bonds using the effective interest method. Gains or losses on refundings are amortized over the remaining life of the old debt or the life of the new debt, whichever is shorter. The balance at year-end for premiums and discounts is shown as an increase or decrease in the liability section of the statements of net position. The balance at year-end for the loss on refunding is shown as a deferred outflow in the statements of net position.

#### **Deferred Inflows of Resources**

A deferred inflow of resources represents an acquisition of net position that applies to a future period and therefore will not be recognized as an inflow of resources (revenue) until that future time.

#### **Revenues and Expenses**

The utility distinguishes operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a utility's principal ongoing operations. The principal operating revenues of the utility are charges to customers for sales and services. Operating expenses for enterprise funds include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

#### NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

#### NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, Deferred Outflows of Resources, Deferred Inflows of Resources, Liabilities, and Net Position (cont.)

#### **Charges for Services**

Utility billings are rendered and recorded based on actual service provided. The utility does not accrue revenues beyond billing dates.

Current rates were authorized by the PSCW in an order dated September 29, 2015 and are designed to earn a 6.5% return on rate base.

#### Transfers – Tax Equivalent

The utility records an annual payment in lieu of taxes (PILOT) expense based on the value of its capital assets times the current assessment ratio and local and school portions of the mill rate.

#### **Capital Contributions**

The municipality has invested capital in the utility at various times. This capital is not currently subject to repayment on demand or at a fixed future date by the utility. Certain utility plant has been contributed by utility customers. These contributions are not subject to repayment. The value of property contributed to the utility is reported as revenue on the statements of revenues, expenses and changes in net position.

#### EFFECT OF NEW ACCOUNTING STANDARDS ON CURRENT PERIOD FINANCIAL STATEMENTS

GASB has approved GASB Statement No. 73, Accounting and Financial Reporting for Pensions and Related Assets That Are Not within the Scope of GASB Statement 68, and Amendments to Certain Provisions of GASB Statements 67 and 68, Statement No. 74, Financial Reporting for Postemployment Benefit Plans Other Than Pension Plans, Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions, Statement No. 80, Blending Requirements for Certain Component Units, an amendment of GASB Statement No. 14, Statement No. 81, Irrevocable Split-Interest Agreements, Statement No. 82, Pension Issues, an amendment of GASB Statements No. 67, No. 68, and No. 73, Statement No. 83, Certain Asset Retirement Obligations, Statement No. 84, Fiduciary Activities, Statement No. 85, Omnibus 2017, and Statement No. 86, Certain Debt Extinguishment Issues. When they become effective, application of these standards may restate portions of these financial statements.

#### **COMPARATIVE DATA**

Certain amounts presented in the prior year data have been reclassified in order to be consistent with the current year's presentation.

#### NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

#### **NOTE 1 – DEPOSITS AND INVESTMENTS**

	Carrying V Decem		
	 2016	 2015	Associated Risks
Other Investment Pool	\$ 32,067,240	\$ 33,385,764	(A)
Money Market Mutual Funds	4,105,770	2,044,968	Custodial credit, interest rate
U.S. Agencies	11,931,050	10,022,840	Custodial credit, interest rate, credit, concentration
Working Funds – Petty Cash	 20,920	 20,920	None
Totals	\$ 48,124,980	\$ 45,474,492	

(A) – The other investment pool is commingled with the municipality; therefore, the risk pertaining specifically to the utility cannot be determined individually. Please refer to the municipality's financial statements.

Deposits in each local and area bank are insured by the FDIC in the amount of \$250,000 for time and savings accounts (including NOW accounts) and \$250,000 for demand deposit accounts (interest bearing and noninterest bearing). In addition, if deposits are held in an institution outside of the state in which the government is located, insured amounts are further limited to a total of \$250,000 for the combined amount of all deposit accounts.

Bank accounts are also insured by the State Deposit Guarantee Fund (SDGF) in the amount of \$400,000. However, due to the relatively small size of the Guarantee Fund in relationship to the total deposits covered and other legal implications, recovery of material principal losses may not be significant to individual municipalities.

The utility may also maintain separate cash and investment accounts at the same financial institutions utilized by the municipality. Federal depository insurance and the State of Wisconsin Guarantee Fund Insurance apply to all municipal accounts, and accordingly, the amount of insured funds is not determinable for the utility alone. Therefore, coverage for the utility may be reduced. Investment income on commingled investments of the entire municipality is allocated based on average investment balances.

#### FAIR VALUE

The utility categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs.

At December 31, 2016 and 2015, the utility had investments in US Agency Securities of \$11,931,050 and \$10,022,840, respectively. These investments were valued using institutional bond quotes (Level 2 input) at December 31, 2016 and December 31, 2015. The utility also had investments in Money Market Mutual Funds of \$4,105,770 and \$2,044,968 at December 31, 2016 and 2015, respectively. These investments were valued using broker information (Level 2 input).

#### NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

#### NOTE 2 - DEPOSITS AND INVESTMENTS (cont.)

#### FAIR VALUE (cont.)

In addition to US Agency Securities and Money Market Mutual Funds, the utility maintains certain investments commingled with the municipality. The fair value hierarchy pertaining specifically to the utility's resources cannot be determined for those accounts. Please refer to the municipality's financial statements for information on the fair value measurements.

#### CUSTODIAL CREDIT RISK

#### Deposits

Custodial credit risk is the risk that in an event of a financial institution failure, the utility's deposits may not be returned to the utility.

The utility maintains certain deposits at the same institutions as the municipality. The custodial credit risk pertaining specifically to the utility's resources at these institutions cannot be determined individually for those accounts. The following is a summary of the utility's total deposit balances at these institutions on December 31:

		2016	20	015	
	Bank Balance	Carrying Value	Bank Balance	Carrying Value	
US Bank	\$ 4,105,770	<u>\$ 4,105,770</u>	<u>\$ 2,044,968</u>	\$ 2,044,968	

The municipality's investment policy addresses this risk by requiring security for all cash and investments maintained in any financial institution designated as a depository. The municipality exercises this authority under Sec. 34.07 of the Wisconsin Statutes which states that security may be required of any public depository for any public deposits that exceed the amount of deposit insurance provided by an agency of the United States or by the Wisconsin public deposit guarantee program. The utility is covered under the municipality's collateral agreements.

#### Investments

For an investment, custodial credit risk is the risk that, in the event of the failure of the counterparty, the utility will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party.

The utility's investments included \$11,931,050 and \$10,022,840 of U.S. Agencies securities which were exposed to custodial credit risk as of December 31, 2016 and 2015, respectively because the investments were neither insured nor registered and are held by counterparty.

#### NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

#### NOTE 2 - DEPOSITS AND INVESTMENTS (cont.)

#### CUSTODIAL CREDIT RISK (cont.)

#### Investments (cont.)

The municipality's investment policy addresses this risk by requiring funds in excess of insured or guaranteed limits to be secured by some form of collateral. The municipality will accept for collateral any of the following assets: obligations of the United States government or an agency or instrumentality of the United States government; obligations of the State of Wisconsin; investment grade obligations of Wisconsin local jurisdictions; obligations of the City of Madison. The fair market value of all collateral pledged will be not less than 110% of the amount of public funds to be secured at each institution. The ratio of fair market value of collateral to the amount of funds secured will be reviewed regularly and additional collateral will be requested when this ratio declines below the level required. Pledged collateral will be held in safekeeping by a third party. All collateral agreements will be written so as to preclude release of the assets without an authorized signature from the municipality. The municipality will allow for even exchange of collateral.

#### INTEREST RATE RISK, CREDIT RISK AND CONCENTRATION RISK

Interest rate risk is the risk changes in interest rates will adversely affect the fair market value of an investment. All U.S. Agency securities and Money Market Mutual Funds mature within five years.

Credit risk is the risk that an issuer or other counterparty to an investment will not fulfill its obligations. As of December 31, 2016 and 2015, all of the U.S. Agency investments were rated Aaa by Moody's Investors Service. All of the U.S. Agency investments were rated AA+ by S&P.

Concentration risk is the risk of loss attributable to the magnitude of a government's investments in a single issuer. As of December 31, 2016, the utility had 15% of its portfolio in Federal Farm Credit Bank securities. As of December 31, 2015, the utility had 14% of its portfolio in Federal Farm Credit Bank securities, and 5% in Federal Home Loan Bank system securities.

The investment policy addresses these risks by permitting investments which mature to meet cash requirements, following state statutes as to allowable investments and limiting certificates with any one institution to 25% of the overall portfolio.

#### NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

#### NOTE 3 – INTERFUND RECEIVABLES/PAYABLES AND TRANSFERS

The following is a schedule of interfund balances as of December 31, 2016 and 2015:

			2016		2015
Due	Due		Principal		Principal
То	From	Amount	Purpose	Amount	Purpose
Municipality	Water	\$ 3,214,909	Items due to Sewer, Storm, Landfill, and Urban Forestry less items on tax roll	\$ 4,102,234	Items due to Sewer and Storm less items on tax roll

The following is a schedule of transfer balances as of December 31, 2016 and 2015:

			2016	2015				
То	From	Amount	Principal Purpose	Amount	Principal Purpose			
Municipality Municipality	Water Water	\$ 6,415,680 16,000	Tax equivalent Capital projects	\$ 6,049,329 39,551	Tax equivalent Lead service replacement			
Water	Sewer	185,967	Tax equivalent	178,577	program Tax equivalent			

#### NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

#### NOTE 4 – RESTRICTED ASSETS

#### **RESTRICTED ACCOUNTS**

Certain proceeds of the utility's revenue bonds, as well as certain resources set aside for their repayment, are classified as restricted assets on the statements of net position because their use is limited by applicable bond covenants. The following accounts are reported as restricted assets:

Operation and Maintenance Reserve	-	Used to remedy any deficiency in the operation account, make extraordinary repairs or replacements, or pay principal and interest on the bonds or parity bonds.
Principal and Interest	-	Used solely for the purpose of paying principal and interest on the bonds or parity bonds.
Reserve	-	Used solely for the purpose of paying principal and interest on the bonds or parity bonds whenever the balance in the principal and interest account is insufficient for that purpose.
Depreciation	-	Used for the payment of principal and interest on the bonds and parity bonds whenever the balance in the principal and interest account is insufficient for that purpose, to remedy any deficiency in the principal and interest account, or to make extraordinary repairs or improvements to the utility.
Construction	-	Used to report bond proceeds restricted for use in construction.

#### NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

## NOTE 4 - RESTRICTED ASSETS (cont.)

The following calculation supports the amount of restricted net position:

	December 31,					
		2016		2015		
Restricted Assets						
Current restricted assets						
Principal and interest	\$	9,542,889	\$	8,759,929		
Noncurrent Restricted Assets						
Operation and maintenance reserve		150,000		150,000		
Reserve		15,915,407		14,509,378		
Construction		19,867,697		17,378,695		
Depreciation		750,000		750,000		
Net pension asset		-		1,359,015		
Total Noncurrent Restricted Assets		36,683,104		34,147,088		
Total Restricted Assets		46,225,993		42,907,017		
Less: Restricted Assets not Funded by Revenues						
Reserve fund		(15,416,700)		(14,437,769)		
Construction fund		(19,867,697)		(17,378,695)		
Current Liabilities Payable from Restricted Assets		(2,976,857)		(2,721,572)		
Total Restricted Net Position	\$	7,964,739	\$	8,368,981		
The purpose of the restricted net position is as follows:						
Debt service	\$	7,064,739	\$	6,109,966		
Capital repairs and replacement	Ŷ	900,000	Ψ	900,000		
Pension				1,359,015		
				, ,		
Total	\$	7,964,739	\$	8,368,981		

#### NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

#### NOTE 5 – CHANGES IN CAPITAL ASSETS

A summary of changes in capital assets for 2016 follows:

	1/1/16 Balance	Increases	Decreases	12/31/16 Balance
Capital assets, not being depreciated Land and land rights	\$ 2,549,608	<u>\$                                    </u>	\$ 3,826	<u>\$ 2,601,317</u>
Capital assets being depreciated Source of supply Pumping Water treatment Transmission and distribution General Completed construction not classified Total Capital Assets	10,797,925 20,594,797 4,039,104 232,132,572 20,770,915 2,300,782	- 1,637,316 11,833 29,174,749 13,666,729 -	99,037 77,901 3,466 1,065,068 1,443,840 2,300,782	10,698,888 22,154,212 4,047,471 260,242,253 32,993,804
Being Depreciated	290,636,095 293,185,703	44,490,627 44,546,162	4,990,094 4,993,920	330,136,628 332,737,945
Less: Accumulated Depreciation Source of supply Pumping Water treatment Transmission and distribution General Completed construction not classified	(5,291,359) (6,807,510) (577,846) (46,367,058) (10,685,994) (1,195,383)	(980,455) (149,473) (5,903,992)	85,692 3,813 1,118,604	(5,528,651) (7,702,273) (723,506) (51,152,446) (10,566,445)
Total Accumulated Depreciation	(70,925,150)	(8,681,253)	3,933,082	(75,673,321)
Construction in progress	22,721,204	32,536,372	45,611,635	9,645,941
Net Capital Assets	<u>\$ 244,981,757</u>			\$ 266,710,565

#### NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

## NOTE 5 – CHANGES IN CAPITAL ASSETS (cont.)

A summary of changes in capital assets for 2015 follows:

	1/1/15 Balance Increases Decreases					12/31/15 Balance	
Capital assets, not being depreciated Land and land rights	\$	2,126,245	\$	423,363	<u>\$</u> -	\$	2,549,608
Capital assets being depreciated							
Source of supply		9,904,513		988,340	94,928		10,797,925
Pumping		11,466,762		10,027,825	899,790		20,594,797
Water treatment		2,270,175		1,783,682	14,753		4,039,104
Transmission and distribution	2	02,934,785		30,791,032	1,593,245		232,132,572
General		19,782,981		1,261,293	273,359		20,770,915
Completed construction not							
classified		31,242,256		-	28,941,474		2,300,782
Total Capital Assets	_						
Being Depreciated	2	77,601,472		44,852,172	31,817,549		290,636,095
Total Capital Assets	2	79,727,717		45,275,535	31,817,549		293,185,703
Less: Accumulated Depreciation							
Source of supply		(5,165,240)		(230,540)	104,421		(5,291,359)
Pumping		(6,976,812)		(599,281)	768,583		(6,807,510)
Water treatment		(476,128)		(117,947)	16,229		(577,846)
Transmission and distribution	(	43,621,691)		(4,420,124)	1,674,757		(46,367,058)
General		(9,846,185)		(1,120,284)	280,475		(10,685,994)
Completed construction not							
classified		(891,907)		(303,476)			(1,195,383)
Total Accumulated Depreciation	(	<u>66,977,963</u> )		(6,791,652)	2,844,465		(70,925,150)
Construction in progress		14,644,903		26,646,875	18,570,574	_	22,721,204
Net Capital Assets	\$ 2	27,394,657				\$	244,981,757

#### NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

## **NOTE 6 – LONG-TERM OBLIGATIONS**

#### **REVENUE BONDS**

Date	Purpose	Final Maturity	Interest Rates	Original Amount	12/31/16 Amount Outstanding
12/1/07	Refunding debt and system improvements	1/1/28	4.00 - 4.75%	\$ 27,185,000 \$	
12/9/09	Refunding debt and system improvements	1/1/30	2.00 - 5.00%	48,540,000	39,515,000
11/10/10	System improvements	1/1/31	0.90 - 5.25%	13,250,000	10,480,000
12/22/11	System improvements	1/1/32	2.00 - 4.00%	19,370,000	16,360,000
12/19/12	System improvements	1/1/33	2.00 - 4.00%	21,095,000	18,535,000
12/18/13	System improvements	1/1/34	3.00 - 5.00%	24,335,000	22,580,000
12/17/15	System improvements	1/1/36	2.85 - 5.00%	41,610,000	41,610,000
12/28/16	Refunding debt and system				
	improvements	1/1/37	1.24 – 3.82%	38,420,000	38,420,000
	Totals			<u>\$ 195,385,000</u>	<u>    187,500,000</u>

Revenue bond debt service requirements to maturity follows:

Bond Year		Principal		Interest	 Total
2017 2018 2019 2020 2021	\$	6,660,000 9,055,000 9,255,000 9,460,000 9,770,000	\$	7,535,483 7,172,993 6,803,854 6,398,874 5,967,717	\$ 14,195,483 16,227,993 16,058,854 15,858,874 15,737,717
2022 2023 2024		10,290,000 10,690,000 10,935,000		5,494,924 5,002,909 4,492,751	15,784,924 15,692,909 15,427,751
2025 2026 2027		11,240,000 11,645,000 11,630,000		3,989,233 3,514,391 3,052,313	15,229,233 15,159,391 14,682,313
2028 2029 2030		12,100,000 12,940,000 11,750,000		2,577,727 2,119,984 1,643,379	14,677,727 15,059,984 13,393,379
2031 2032 2033		8,650,000 8,080,000 6,995,000		1,255,849 949,631 682,281	9,905,849 9,029,631 7,677,281
2034 2035 2036		5,850,000 4,310,000 4,470,000		453,578 270,844 114,661	6,303,578 4,580,844 4,584,661
2037 Totals	\$	1,725,000	\$	69,493,376	\$ 256,993,376
	-	,,-	-	,,-•	 -,,

#### NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

#### NOTE 6 – LONG-TERM OBLIGATIONS

#### **Revenue Bonds** (cont.)

The 2010 bonds are Build America Bonds. See pages 45 - 46 for the details of the anticipated federal interest credit. The amount disclosed is based on the originally approved 35% credit. During the federal fiscal year 2016 interest subsidies were reduced by 6.8% and during the federal fiscal year 2015, the subsidy payments had been reduced by 7.3%. This amount may change based on sequestration.

The bonds are secured by a pledge of the redemption fund, net utility revenues and a mortgage lien on utility plant. Principal and interest paid for 2016 and 2015 were \$12,567,693 and \$11,423,507, respectively. Total customer net revenues as defined for 2016 and 2015 were \$20,552,913 and \$14,494,544, respectively. Annual principal and interest payments are expected to require 60% of net revenues.

#### Advance from Municipality

Date	Purpose	Final Maturity	Interest Rate	 Original Amount	 12/31/16 Amount Outstanding
10/3/10 04/23/08	Payoff unfunded pension liability Advance from	10/1/24	3.41%	\$ 1,404,052	\$ 1,004,966
04/20/00	Municipality, Burke Utility District #1	(A)	0.83%	393,762	442,578

Advance debt service requirements to maturity follows:

Year	 Principal		Interest	Total		
2017	\$ 89,040	\$	35,764	\$	124,804	
2018	97,451		33,538		130,989	
2019	107,022		30,614		137,636	
2020	117,464		27,136		144,600	
2021	129,065		23,025		152,090	
2022	141,536		18,314		159,850	
2023	154,587		12,936		167,523	
2024	 168,801		6,752		175,553	
Totals	\$ 1,004,966	\$	188,079	\$	1,193,045	

(A) – No repayment schedule has been established for this advance. Accrued interest is added to the advance balance based on the municipality's pooled investment rate plus 0.25%.

#### NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

#### NOTE 6 – LONG-TERM OBLIGATIONS (cont.)

#### LOAN FROM MUNICIPALITY

On August 4, 2005, the Madison Common Council approved a loan from the municipality to the utility to be used as financing for capital and operating expenses with interest charged monthly at 0.25% higher than the monthly rate earned through the utility's other investment pool.

The following table shows the activity since the inception of this loan:

Year	Beginning Balance	 Additions	R	Reductions		Ending Balance	
2005	\$-	\$ 4,573,000	\$	-	\$	4,573,000	
2006	4,573,000	1,877,000		5,235,000		1,215,000	
2007	1,215,000	10,305,169		7,257,169		4,263,000	
2008	4,263,000	1,830,000		688,000		5,405,000	
2009	5,405,000	4,520,000		855,000		9,070,000	
2010	9,070,000	1,220,000		2,045,000		8,245,000	
2011	8,245,000	-		2,125,000		6,120,000	
2012	6,120,000	-		765,000		5,355,000	
2013	5,355,000	-		765,000		4,590,000	
2014	4,590,000	-		765,000		3,825,000	
2015	3,825,000	-		765,000		3,060,000	
2016	3,060,000	-		765,000		2,295,000	

The utility anticipates making principal payments totaling \$765,000 in 2017. No formal schedule for repayment has been established. At December 31, 2016 and 2015, the outstanding balance pertains to operating activities.

#### LONG-TERM OBLIGATIONS SUMMARY

Long-term obligation activity for the year ended December 31, 2016, is as follows:

	 1/1/16 Balance	Additions	 Reductions		12/31/16 Balance	 Due Within One Year
Revenue bonds	\$ 172,610,000 \$	\$ 38,420,000	\$ 23,530,000	\$	187,500,000	\$ 6,660,000
Accrued compensated absences	1,864,158	456,588	563,495		1,757,251	-
Net pension liability	-	1,401,613	521,123		880,490	-
Other postemployment benefit obligation	556,940	282,179	202,685		636,434	-
Customer advances for construction	601,935	156,272	546,400		211,807	-
Advance from municipality	1,525,457	3,587	81,500		1,447,544	89,040
Loan from municipality – operating	3,060,000	-	765,000		2,295,000	765,000
Unamortized debt premium	 7,056,207	3,950,579	 820,693	_	10,186,093	 _
Totals	\$ 187,274,697	\$ 44,670,818	\$ 27,030,896	\$	204,914,619	\$ 7,514,040

#### NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

#### NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

#### LONG-TERM OBLIGATIONS SUMMARY (cont.)

Long-term obligation activity for the year ended December 31, 2015, is as follows:

	 1/1/15 Balance		Additions		Reductions		12/31/15 Balance		Due Within One Year	
Revenue bonds	\$ 136,935,000	\$	41,610,000	\$	5,935,000	\$	172,610,000	\$	6,120,000	
Accrued compensated absences	1,680,163		622,025		438,030		1,864,158		-	
Other postemployment benefit obligation	482,144		144,004		69,208		556,940		-	
Customer advances for construction	464,254		239,625		101,944		601,935		-	
Advance from municipality	1,596,316		3,390		74,249		1,525,457		81,500	
Loan from municipality – operating	3,825,000		-		765,000		3,060,000		765,000	
Unamortized debt premium	 5,033,952		2,545,929		523,674		7,056,207			
Totals	\$ 150,016,829	\$	45,164,973	\$	7,907,105	\$	187,274,697	\$	6,966,500	

#### Advance Refunding

On December 28, 2016, bonds in the amount of \$14,645,000 were issued with an average interest rate of 2.57% to advance refund \$17,410,000 of outstanding bonds with an average interest rate of 4.28%. The net proceeds were used to purchase U.S. government securities. Those securities were deposited in an irrevocable trust with an escrow agent to provide for all future debt service payments on the old bonds. As a result, that portion of the old bonds are considered defeased and the liability for that portion of the old bonds has been removed from the statement of net position.

The cash flow requirements on the old bonds prior to the advance refunding was \$22,363,569 from 2017 through 2028. The cash flow requirements on the new bonds are \$19,161,155 from 2017 through 2037. The advance refunding resulted in an economic gain of \$2,984,959.

#### PRIOR YEAR DEFEASANCE OF DEBT

In 2005, the utility defeased \$3,605,000 of the 1995 and 1998 bonds by placing the proceeds of the 2005 bonds in an irrevocable trust to provide for all future debt service payments on the 1995 and 1998 bonds. Accordingly, the trust account assets and the liability for the defeased bonds are not included in the utility's financial statements. The bonds were called on January 1, 2015.

In 2009, the utility defeased \$38,745,000 of the 2001, 2002, 2003, 2005 and 2006 bonds by placing the proceeds of the 2009 A and 2009 B bonds in a irrevocable trust to provide for all future debt service payments on the 2001, 2002, 2003, 2005 and 2006 bonds. Accordingly, the trust account assets and liability for the defeased bonds are not included in the utility's financial statements. The old bonds are callable as follows: 2001 bonds on January 1, 2010; 2002 bonds on January 1, 2012; 2003 and 2005 bonds on January 1, 2016.

### NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

### NOTE 6 – LONG-TERM OBLIGATIONS (cont.)

#### **COMPLIANCE WITH FUNDING REQUIREMENTS**

The utility is required to comply with various debt covenants as a result of issuing revenue bonds. One such requirement states that net revenues earned must be at least 1.25 times the highest combined annual principal and interest requirements on outstanding revenue bonds. The utility met this requirement in 2016 but did not for 2015.

#### NUMBER OF CUSTOMERS

At December 31, 2016 and 2015, the utility served the following number of customers:

	2016	2015
Residential	57,997	57,598
Multifamily Commercial	4,200 4,944	4,165 4,863
Industrial Public Authority	48 483	48 477
Public Autionty	403	4//
Totals	67,672	67,151

#### WATER PUMPED AND BILLED

During the years ended December 31, 2016 and 2015, the following amounts of water were pumped and billed:

	(000 ga	llons)
	2016	2015
Water pumped	9,848,137	9,524,963
Water billed	8,340,542	8,242,860

#### **RISK MANAGEMENT**

The utility is exposed to various risks of loss related to torts, theft of, damage to, or destruction of assets, errors and omissions, workers compensation, and health care of its employees. These risks are covered through the purchase of commercial insurance, with minimal deductibles. Settled claims have not exceeded coverage in any of the last three years. There were no significant reductions in coverage compared to the prior year.

### NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

### NOTE 7 – NET POSITION

GASB No. 34 requires the classification of net position into three components – net investment in capital assets, restricted, and unrestricted. These classifications are defined as follows:

Net investment in capital assets – This component of net position consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds is not included in the calculation of net investment in capital assets; rather, that portion of the debt is included in the same net position component as the unspent proceeds.

*Restricted* – This component of net position consists of constraints placed on net position use through external constraints imposed by creditors (such as through debt covenants), grantors, contributors, or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.

*Unrestricted net position* – The component of net position consisting of net position that does not meet the definition of "restricted" or " net investment in capital assets."

When both restricted and unrestricted resources are available for use, it is the utility's policy to use restricted resources first, then unrestricted resources as they are needed.

The following calculation supports the net investment in capital assets:

	December 31,
	2016 2015
Plant in Service Accumulated Depreciation Construction Work in Progress Subtotals	\$ 332,737,945         \$ 293,185,703           (75,673,321)         (70,925,150)           9,645,941         22,721,204           266,710,565         244,981,757
Less: Capital Related Debt Current portion of capital related long-term debt Long-term portion of capital related long-term debt Unamortized debt premium Unamortized loss on advance refunding Subtotals	6,660,0006,120,000180,840,000166,490,00010,186,0937,056,207(1,973,323)(1,715,018)195,712,770177,951,189
Add: Borrowed Funds on Hand Reserve fund Construction fund Subtotals	15,416,70014,437,76919,867,69717,378,69535,284,39731,816,464
Total Net Investment in Capital Assets	<u>\$ 106,282,192</u> <u>\$ 98,847,032</u>

## NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

# NOTE 8 – EMPLOYEES RETIREMENT SYSTEM

#### **General Information About the Pension Plan**

*Plan description.* The WRS is a cost-sharing multiple-employer defined benefit pension plan. WRS benefits and other plan provisions are established by Chapter 40 of the Wisconsin Statutes. Benefit terms may only be modified by the legislature. The retirement system is administered by the Wisconsin Department of Employee Trust Funds (ETF). The system provides coverage to all eligible State of Wisconsin, local government and other public employees. All employees, initially employed by a participating WRS employer on or after July 1, 2011, and expected to work at least 1200 hours a year and expected to be employed for at least one year from employee's date of hire are eligible to participate in the WRS.

ETF issues a standalone Comprehensive Annual Financial Report (CAFR), which can be found at http://etf.wi.gov/publications/cafr.htm.

*Vesting.* For employees beginning participation on or after January 1, 1990, and no longer actively employed on or after April 24, 1998, creditable service in each of five years is required for eligibility for a retirement annuity. Participants employed prior to 1990 and on or after April 24, 1998, and prior to July 1, 2011, are immediately vested. Participants who initially became WRS eligible on or after July 1, 2011, must have five years of creditable service to be vested.

**Benefits provided.** Employees who retire at or after age 65 (54 for protective occupation employees, 62 for elected officials and State executive participants) are entitled to receive an unreduced retirement benefit. The factors influencing the benefit are: (1) final average earnings, (2) years of creditable service, and (3) a formula factor.

Final average earnings is the average of the participant's three highest years' earnings. Creditable service is the creditable current and prior service expressed in years or decimal equivalents of partial years for which a participant receives earnings and makes contributions as required. The formula factor is a standard percentage based on employment category.

Employees may retire at age 55 (50 for protective occupation employees) and receive reduced benefits. Employees terminating covered employment before becoming eligible for a retirement benefit may withdraw their contributions and forfeit all rights to any subsequent benefits.

The WRS also provides death and disability benefits for employees.

# NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

# NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

**Postretirement adjustments.** The Employee Trust Funds Board may periodically adjust annuity payments from the retirement system based on annual investment performance in accordance with s. 40.27, Wis. Stat. An increase (or decrease) in annuity payments may result when investment gains (losses), together with other actuarial experience factors, create a surplus (shortfall) in the reserves, as determined by the system's consulting actuary. Annuity increases are not based on cost of living or other similar factors. For Core annuities, decreases may be applied only to previously granted increases. By law, Core annuities cannot be reduced to an amount below the original, guaranteed amount (the "floor") set at retirement. The Core and Variable annuity adjustments granted during recent years are as follows:

Year	Core Fund Adjustment	Variable Fund Adjustment
2006	0.8%	3%
2007	3.0	10
2008	6.6	0
2009	(2.1)	(42)
2010	(1.3)	22
2011	(1.2)	11
2012	(7.0)	(7)
2013	(9.6)	9
2014	4.7	25
2015	2.9	2

**Contributions.** Required contributions are determined by an annual actuarial valuation in accordance with Chapter 40 of the Wisconsin Statutes. The employee required contribution is one-half of the actuarially determined contribution rate for General category employees and Executives and Elected Officials. Required contributions for protective employees are the same rate as general employees. Employers are required to contribute the remainder of the actuarially determined contribution rate. The employer may not pay the employee required contribution unless provided for by an existing collective bargaining agreement.

During the reporting period, the WRS recognized \$528,068 and \$550,476 in contributions from the utility during the current and prior reporting periods, respectively.

Contribution rates as of December 31 are:

	20	16	20	15
	Employee Employer		Employee	Employer
General (including teachers)	6.6%	6.6%	6.8%	6.8%
Executives & Elected Officials	6.6%	6.6%	7.7%	7.7%
Protective with Social Security	6.6%	9.4%	6.8%	9.5%
Protective without Social Security	6.6%	13.2%	6.8%	13.1%

# NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

# NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

## Pension Liabilities (Assets), Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At December 31, 2016, the utility reported a liability (asset) of \$880,490 for its proportionate share of the net pension liability (asset). The net pension liability (asset) was measured as of December 31, 2015, and the total pension liability used to calculate the net pension liability (asset) was determined by an actuarial valuation as of December 31, 2014 rolled forward to December 31, 2015. No material changes in assumptions or benefit terms occurred between the actuarial valuation date and the measurement date. The utility's proportion of the net pension liability (asset) was based on the utility's share of contributions to the pension plan relative to the contributions of all participating employers. At December 31, 2015, the City of Madison's proportion was 1.598%, which was an increase of 0.118% from its proportion measured as of December 31, 2014.

For the years ended December 31, 2016 and 2015, the utility recognized pension expense of \$1,098,742 and \$512,617, respectively.

At December 31, 2016, the utility reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	 rred Outflows Resources	Deferred Inflows of Resources	
Differences between expected and actual experience Changes in assumptions Net differences between projected and actual earnings	\$ 154,491 616,028	\$	1,852,973 -
on pension plan investments	3,623,481		-
Changes in proportion and differences between employer contributions and proportionate share of contributions Employer contributions subsequent to the measurement date	 - 521,123		11,085 -
Totals	\$ 4,915,123	\$	1,864,058

At December 31, 2015, the utility reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

		rred Outflows Resources	Deferred Inflows of Resources	
Differences between expected and actual experience Changes in assumptions	\$	197,014	\$	-
Net differences between projected and actual earnings on pension plan investments		658,101		-
Changes in proportion and differences between employer contributions and proportionate share of contributions Employer contributions subsequent to the measurement date		- 528,068		290
Totals	\$	1,383,183	\$	290

# NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

# NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

Deferred outflows related to pension resulting from WRS Employer's contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability (asset) in the year ended December 31, 2017. \$521,123 is reported for the utility. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pension will be recognized in pension expense as follows:

Year Ended December 31:	Deferred Outflows of Resources		Deferred Inflows of Resources
2017 2018 2019 2020 2021	\$ 1,140,854 1,140,854 1,140,854 951,621 19,817	\$	451,117 451,117 451,117 451,078 59,629
Total	\$ 4,394,000	\$	1,864,058

*Actuarial assumptions.* The total pension liability in the December 31, 2015 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Actuarial Valuation Date:	December 31, 2014
Measurement Date of Net Pension Liability (Asset)	December 31, 2015
Actuarial Cost Method:	Entry Age
Asset Valuation Method:	Fair Market Value
Long-Term Expected Rate of Return:	7.2%
Discount Rate:	7.2%
Salary Increases:	
Inflation	3.2%
Seniority/Merit	0.2% - 5.6%
Mortality:	Wisconsin 2012 Mortality Table
Postretirement Adjustments*:	2.1%

\* No postretirement adjustment is guaranteed. Actual adjustments are based on recognized investment return, actuarial experience and other factors. 2.1% is the assumed annual adjustment based on the investment return assumption and the postretirement discount rate.

Actuarial assumptions are based upon an experience study conducted in 2012 using experience from 2009–2011. The total pension liability for December 31, 2015 is based upon a roll-forward of the liability calculated from the December 31, 2014 actuarial valuation.

# NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

# NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

**Long-term expected return on plan assets.** The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

Long-Term Real	Current Asset	
Rate of Return	Allocation	Target Allocation
4.7%	27.0%	23.0%
5.6	24.5	22.0
1.6	27.5	37.0
1.4	10.0	20.0
3.6	7.0	7.0
6.5	7.0	7.0
<u>3.8</u>	<u>4.0</u>	6.0
<u>4.5%</u>	<u>107.0%</u>	<u>120.0%</u>
Long-Term Real	Current Asset	
Rate of Return	Allocation	Target Allocation
4.7%	70.0%	70.0%
<u>5.6</u>	<u>30.0</u>	<u>30.0</u>
<u>5.0%</u>	<u>100.0%</u>	<u>100.0%</u>
	Atte of Return           4.7%           5.6           1.6           1.4           3.6           6.5           3.8           4.5%           Long-Term Real           Rate of Return           4.7%           5.6	Rate of Return         Allocation           4.7%         27.0%           5.6         24.5           1.6         27.5           1.4         10.0           3.6         7.0           6.5         7.0           3.8         4.0           4.5%         107.0%           Long-Term Real Rate of Return         Current Asset Allocation           4.7%         70.0%           5.6         30.0

**Single discount rate.** A single discount rate of 7.20% was used to measure the total pension liability. This single discount rate was based on the expected rate of return on pension plan investments of 7.20% and a long term bond rate of 3.56%. Because of the unique structure of WRS, the 7.20% expected rate of return implies that a dividend of approximately 2.1% will always be paid. For purposes of the single discount rate, it was assumed that the dividend would always be paid. The projection of cash flows used to determine this single discount rate assumed that plan member contributions will be made at the current contribution rate and that employer contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Based on these assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments (including expected dividends) of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

# NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

# NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

Sensitivity of the utility's proportionate share of the net pension liability (asset) to changes in the discount rate. The following presents the utility's proportionate share of the net pension liability (asset) calculated using the discount rate of 7.20 percent, as well as what the utility's proportionate share of the net pension liability (asset) would be if it were calculated using a discount rate that is 1-percentage-point lower (6.20 percent) or 1-percentage-point higher (8.20 percent) than the current rate:

The sensitivity analysis as of December 31, 2016 is as follows:

net pension liability (asset)

	1% Decrease to Discount Rate (6.20%)		Current Discount Rate (7.20%)		1% Increase to Discount Rate (8.20%)	
Utility's proportionate share of the net pension liability (asset)	\$	6,175,769	\$	880,490	\$	(3,255,219)
The sensitivity analysis as of December 3	31, 201	5 is as follows:				
		Decrease to scount Rate (6.20%)		urrent Discount Rate (7.20%)		1% Increase to Discount Rate (8.20%)
Utility's proportionate share of the						

*Pension plan fiduciary net position.* Detailed information about the pension plan's fiduciary net position is available in separately issued financial statements available at http://etf.wi.gov/publications/cafr.htm.

3.834.014 \$

(1,359,015) \$

\$

(5,460,259)

### NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

### **NOTE 9 – OTHER POSTEMPLOYMENT BENEFITS**

The municipality administers a single-employer defined benefit healthcare plan, (the plan) in which the utility participates. The plan provides healthcare coverage to active and eligible retired municipal employees and their spouses. The plan is affiliated with the Wisconsin Public Employer's Group Health Insurance – Dane County service area plan, a purchasing plan administered by the State of Wisconsin. The plan does not issue a publicly available financial report.

The plan provides eligible retirees with the opportunity to stay on the municipality's health insurance plan. Eligible retirees and spouses contribute the full amount of the premiums after age 55, except for AFSCME union members who contribute the difference between the rate paid by the municipality and the current year rate. As the eligibility requirements for different classes of employees vary, please see the audit report of the municipality for complete details of all benefits offered as well as the funding policy and required contribution rates.

The municipality's annual other postemployment benefit (OPEB) cost (expense) is calculated based on the annual required contribution of the employer (ARC), an amount actuarially determined in accordance with parameters of GASB Statement No. 45. The ARC represents a level of funding that, if paid on an ongoing basis, is projected to cover normal costs each year and amortize any unfunded actuarial liabilities (or funding excess) over a period not to exceed thirty years. The following table shows the components of the annual OPEB cost for the year ended December 31:

	Munic	ipality	Water Utility			
	2016	2015	2016	2015		
Annual required contribution	\$ 7,922,687	\$ 7,227,619	\$ 257,117	\$ 144,004		
Interest on net OPEB obligation	1,323,596	1,149,698	25,062	21,696		
Adjustment to the ARC	(1,805,724)	(1,568,483)	(34,895)	(29,699)		
Annual OPEB Cost	7,440,559	6,808,834	247,284	136,001		
Contributions made	(3,920,348)	(2,944,435)	(167,790)	(61,205)		
Net Change in OPEB obligation	3,520,211	3,864,399	79,494	74,796		
Net OPEB Obligation – 1/1	29,413,249	25,548,850	556,940	482,144		
Net OPEB Obligation – 12/31	\$32,933,461	\$ 29,413,249	\$ 636,434	\$ 556,940		

The municipality's and utility's annual OPEB cost, the percentage of annual OPEB cost contributed to the plan, and the net OPEB obligation for 2016 and 2015, were as follows:

	Fiscal Year Ended	 Annual OPEB Cost	Percentage of Annual OPEB Cost Contributed	_	Net OPEB Obligation
Municipality	2016	\$ 7,440,559	52.7%	\$	32,933,461
Municipality	2015	6,808,834	43.2%		29,413,249
Municipality	2014	6,713,573	46.0%		25,548,850
Water Utility	2016	247,284	67.9%		636,434
Water Utility	2015	136,001	45.0%		556,940
Water Utility	2014	122,544	52.7%		482,144

# NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

### **NOTE 9 – OTHER POSTEMPLOYMENT BENEFITS**

The funded status of the plan (overall municipality) as of December 31, 2016, the most recent actuarial valuation date, was as follows:

Actuarial accrued liability (AAL) Actuarial value of plan assets	\$ 64,414,957 (1,639,640)
Unfunded Actuarial Accrued Liability (UAAL)	\$ 62,775,317
Funded ratio (actuarial value of plan assets/AAL)	2.6%
Covered payroll (active plan members)	\$ 181,997,047
UAAL as a percentage of covered payroll	34.5%

Please see the required supplemental information for the entire plan included in the municipality audit report.

Actuarial valuations of an ongoing plan involve estimates for the value of reported amounts and assumptions about the probability of occurrence of events far into the future. Examples include assumptions about future employment, mortality and the healthcare cost trend. Amounts determined regarding the funded status of the plan and annual required contributions of the employer are subject to continual revision as actual results are compared with past expectations and new estimates are made about the future. The schedule of funding progress, presented as required supplementary information in the municipality's financial statements, presents multiyear trend information that shows whether the actuarial value of plan assets is increasing or decreasing over time relative to the actuarial accrued liabilities for benefits.

Projections of benefits for financial reporting purposes are based on the substantive plan (the plan as understood by the employer and plan members) and include the types of benefits provided at the time of each valuation and the historical pattern of sharing benefit costs between the employer and plan members to that point. The methods and assumptions used include techniques that are designed to reduce short-term volatility in actuarial accrued liabilities and the actuarial value of assets, consistent with the long-term perspective of the calculations.

In the actuarial valuation, the projected unit credit with liner proration to decrement actuarial cost method was used. The actuarial assumptions include a 4.5% investment rate of return and an annual healthcare cost trend rate of 7.5% for 2017, reduced by decrements to an ultimate rate of 4.5% for 2023 and beyond. Both rates include a 3% inflation assumption. The plan's unfunded actuarial accrued liability is being amortized as a level percentage of projected payroll on an open basis. The amortization period at December 31, 2016, was 30 years.

### NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2016 and 2015

### **NOTE 10 – COMMITMENTS AND CONTINGENCIES**

#### CLAIMS AND JUDGMENTS

From time to time, the utility is party to various pending claims and legal proceedings. Although the outcome of such matters cannot be forecasted with certainty, it is the opinion of management and the utility's legal counsel that the likelihood is remote that any such claims or proceedings will have a material adverse effect on the utility's financial position or results of operations.

#### **OPEN CONTRACTS**

The utility has construction contracts that continue into subsequent years. The value of service provided and the corresponding liability as of December 31, 2016 and 2015 has been accrued in these financial statements.

# NOTE 11 – CUMULATIVE EFFECT OF A CHANGE IN ACCOUNTING PRINCIPLE

The utility adopted GASB Statement No. 68 effective January 1, 2015. The cumulative effect of implementation is reflected as a change in 2015 net position as follows:

Net pension asset, January 1, 2014 Deferred outflows, January 1, 2014	\$ 2,171,084 549,299
Cumulative Effect of a Change in Accounting Principle	\$ 2,720,383

### **NOTE 12 – SUBSEQUENT EVENT**

#### ACQUISITION OF WAUNONA SANITARY DISTRICT NO. 2

On May 22, 2017, the water utility and the Waunona Sanitary District No. 2 filed a joint application with the PSCW for the utility to acquire water utility facilities and assume operations in the Waunona Sanitary District service area. Final approval of the filing is expected in August 2017.

SUPPLEMENTAL INFORMATION

# CITY OF MADISON, WISCONSIN MADISON WATER UTILITY

# SCHEDULE OF INSURANCE IN FORCE December 31, 2016

Type of Coverage and <u>Name of Company</u>	Policy Number Policy Period <u>From To</u>	Details of <u>Coverage*</u>	Liability <u>Limits</u>		
Automobile Comprehensive	01/01/16 to 01/01/17	\$62,984,720	Replacement Cost \$2,500 deductible		
Automobile Liability WISCONSIN MUNICIPAL MUTUAL INSURANCE COMPANY	WI2016LP03A 01/01/16 to 01/01/17	Automobile liability	\$10,000,000 per occurrence \$300,000 Self-Insured Retention		
Boiler & Machinery FEDERAL INSURANCE COMPANY	7834-76-48 01/01/16 to 01/01/17	Repair & Replace	\$100,000,000 \$25,000 deductible		
Employee Theft FIDELITY & DEPOSIT COMPANY OF MARYLAND	CCP 0060387 12 01/01/16 to 01/01/17	Employee Theft	\$1,000,000 limit \$10,000 deductible		
Property Coverage on all structures MUNICIPAL PROPERTY INSURANCE COMPANY	MP-01-240056 01/01/16 to 01/01/17	\$666,993,986	Replacement Cost \$5,000 deductible		
General Liability WISCONSIN MUNICIPAL MUTUAL INSURANCE COMPANY	WI2016LP03A 01/01/16 TO 01/01/17	General liability, personal injury liability, and errors & omission liability	\$10,000,000 per occurrence \$30,000,000 aggregate \$300,000 Self Insured Retention		

\*The "Details of Coverage" for the indicated types of coverage apply to the City of Madison as a whole. It is normal policy for the City of Madison Insurance Fund to acquire insurance or provide self-insurance coverage for all or its related entities.

#### REVENUE BOND DEBT REPAYMENT SCHEDULES As of December 31, 2016

	2	2009A Refundi	ng		2009C Bonds					
Year	Principal	Interest	Total	Principal	Interest	Total	Principal	Interest	Federal Credit (1)	Total
2017	1,625,000	1,317,406	2,942,406	340,000	390,288	730,288	585,000	448,018	(156,806)	876,212
2018	1,675,000	1,251,406	2,926,406	355,000	376,388	731,388	595,000	433,114	(151,590)	876,524
2019	2,055,000	1,174,238	3,229,238	365,000	361,532	726,532	605,000	415,399	(145,390)	875,009
2020	2,040,000	1,079,570	3,119,570	390,000	344,026	734,026	620,000	394,718	(138,151)	876,56
2021	2,110,000	975,820	3,085,820	415,000	323,901	738,901	635,000	371,961	(130,186)	876,77
2022	2,510,000	860,320	3,370,320	300,000	306,026	606,026	650,000	347,218	(121,526)	875,692
2023	2,955,000	723,695	3,678,695	-	298,526	298,526	670,000	320,478	(112,167)	878,31
2024	2,900,000	577,320	3,477,320	-	298,526	298,526	685,000	291,676	(102,087)	874,589
2025	2,900,000	446,820	3,346,820	-	298,526	298,526	705,000	260,739	(91,259)	874,480
2026	2,970,000	329,420	3,299,420	-	298,526	298,526	725,000	227,481	(79,618)	872,863
2027	2,085,000	228,320	2,313,320	515,000	288,226	803,226	750,000	190,575	(66,701)	873,874
2028	2,175,000	141,760	2,316,760	530,000	266,995	796,995	775,000	150,544	(52,690)	872,854
2029	2,280,000	48,450	2,328,450	2,615,000	200,495	2,815,495	800,000	109,200	(38,220)	870,980
2030	-	-	-	3,410,000	72,463	3,482,463	825,000	66,544	(23,290)	868,254
2031							855,000	22,444	(7,855)	869,58
Totals	\$ 30,280,000	\$ 9,154,545	\$ 39,434,545	\$ 9,235,000	\$ 4,124,444	\$ 13,359,444	\$ 10,480,000	\$ 4,050,109	\$ (1,417,536)	\$ 13,112,57

(1) - The 2010 bonds are Build America Bonds. The amount disclosed is based on the originally approved 35% credit. During the federal fiscal year 2015 interest subsidies were reduced by 7.1% and during federal fiscal year 2016, the subsidy payments have been reduced by 7.1%. This amount may continue to change based on sequestration.

	2012	Revenue Bor	nds	2013 Revenue Bonds					
Year	Principal	Interest	Total	Principal	Interest	Total	Principal	Interest	Total
2017	795,000	547,006	1,342,006	895,000	598,650	1,493,650	935,000	963,025	1,898,025
2018	815,000	514,806	1,329,806	915,000	580,550	1,495,550	965,000	915,525	1,880,525
2019	840,000	485,906	1,325,906	935,000	552,700	1,487,700	995,000	866,525	1,861,525
2020	865,000	460,331	1,325,331	950,000	515,000	1,465,000	1,020,000	816,150	1,836,150
2021	890,000	429,556	1,319,556	970,000	476,600	1,446,600	1,055,000	764,275	1,819,275
2022	920,000	397,956	1,317,956	990,000	437,400	1,427,400	1,085,000	710,775	1,795,775
2023	950,000	369,906	1,319,906	1,015,000	397,300	1,412,300	1,115,000	655,775	1,770,775
2024	985,000	339,650	1,324,650	1,040,000	356,200	1,396,200	1,150,000	599,150	1,749,150
2025	1,020,000	308,344	1,328,344	1,065,000	314,100	1,379,100	1,190,000	546,600	1,736,600
2026	1,055,000	276,560	1,331,560	1,095,000	276,375	1,371,375	1,240,000	498,000	1,738,000
2027	1,090,000	242,363	1,332,363	1,125,000	243,075	1,368,075	1,290,000	447,400	1,737,400
2028	1,135,000	205,497	1,340,497	1,160,000	208,800	1,368,800	1,340,000	394,800	1,734,800
2029	1,175,000	165,781	1,340,781	1,195,000	173,475	1,368,475	1,390,000	340,200	1,730,200
2030	1,225,000	123,016	1,348,016	1,235,000	137,025	1,372,025	1,440,000	283,600	1,723,600
2031	1,275,000	76,906	1,351,906	1,275,000	99,375	1,374,375	1,500,000	224,800	1,724,800
2032	1,325,000	26,500	1,351,500	1,315,000	60,525	1,375,525	1,560,000	163,600	1,723,600
2033	-	-	-	1,360,000	20,400	1,380,400	1,620,000	100,000	1,720,000
2034							1,690,000	33,800	1,723,800
Totals	<u>\$ 16,360,000</u>	\$ 4,970,084	<u>\$ 21,330,084</u>	<u>\$ 18,535,000</u>	\$ 5,447,550	\$23,982,550	<u>\$ 22,580,000</u>	<u>\$ 9,324,000</u>	\$ 31,904,000

#### REVENUE BOND DEBT REPAYMENT SCHEDULES As of December 31, 2016

	20	15 Revenue Bo	onds	2016	A Revenue Bo	onds	201	6B Revenue B	onds
Year	Principal	Interest	Total	Principal	Interest	Total	Principal	Interest	Total
2017	1,485,000	1,536,404	3,021,404	-	1,044,381	1,044,381	-	690,305	690,305
2018	1,570,000	1,467,454	3,037,454	750,000	1,005,750	1,755,750	1,415,000	628,000	2,043,000
2019	1,600,000	1,388,204	2,988,204	790,000	974,150	1,764,150	1,070,000	585,200	1,655,200
2020	1,635,000	1,307,329	2,942,329	820,000	941,350	1,761,350	1,120,000	540,400	1,660,400
2021	1,680,000	1,224,454	2,904,454	855,000	907,150	1,762,150	1,160,000	494,000	1,654,000
2022	1,735,000	1,139,079	2,874,079	885,000	862,900	1,747,900	1,215,000	433,250	1,648,250
2023	1,785,000	1,051,079	2,836,079	930,000	816,400	1,746,400	1,270,000	369,750	1,639,750
2024	1,855,000	960,079	2,815,079	980,000	767,400	1,747,400	1,340,000	302,750	1,642,750
2025	1,930,000	865,454	2,795,454	1,025,000	716,150	1,741,150	1,405,000	232,500	1,637,500
2026	2,005,000	787,129	2,792,129	1,080,000	662,150	1,742,150	1,475,000	158,750	1,633,750
2027	2,090,000	725,704	2,815,704	1,135,000	605,400	1,740,400	1,550,000	81,250	1,631,250
2028	2,170,000	663,431	2,833,431	1,190,000	545,900	1,735,900	1,625,000	-	1,625,000
2029	2,235,000	598,983	2,833,983	1,250,000	483,400	1,733,400	-	-	-
2030	2,305,000	529,731	2,834,731	1,310,000	431,000	1,741,000	-	-	-
2031	2,380,000	455,924	2,835,924	1,365,000	376,400	1,741,400	-	-	-
2032	2,460,000	379,406	2,839,406	1,420,000	319,600	1,739,600	-	-	-
2033	2,540,000	301,281	2,841,281	1,475,000	260,600	1,735,600	-	-	-
2034	2,625,000	220,578	2,845,578	1,535,000	199,200	1,734,200	-	-	-
2035	2,715,000	135,444	2,850,444	1,595,000	135,400	1,730,400	-	-	-
2036	2,810,000	45,661	2,855,661	1,660,000	69,000	1,729,000	-	-	-
2037	<u> </u>			1,725,000		1,725,000			-
Totals	<u>\$ 41,610,000</u>	\$ 15,782,808	\$ 57,392,808	\$ 23,775,000	\$ 12,123,681	\$ 35,898,681	\$ 14,645,000	\$ 4,516,155	\$ 19,161,155

TOTAL

Year	Principal	Interest	Federal Credit	Total
2017	6,660,000	7,535,483	(156,806)	14,038,677
2018	9,055,000	7,172,993	(151,590)	16,076,403
2019	9,255,000	6,803,854	(145,390)	15,913,464
2020	9,460,000	6,398,874	(138,151)	15,720,723
2021	9,770,000	5,967,717	(130,186)	15,607,531
2022	10,290,000	5,494,924	(121,526)	15,663,398
2023	10,690,000	5,002,909	(112,167)	15,580,742
2024	10,935,000	4,492,751	(102,087)	15,325,664
2025	11,240,000	3,989,233	(91,259)	15,137,974
2026	11,645,000	3,514,391	(79,618)	15,079,773
2027	11,630,000	3,052,313	(66,701)	14,615,612
2028	12,100,000	2,577,727	(52,690)	14,625,037
2029	12,940,000	2,119,984	(38,220)	15,021,764
2030	11,750,000	1,643,379	(23,290)	13,370,089
2031	8,650,000	1,255,849	(7,855)	9,897,994
2032	8,080,000	949,631	-	9,029,631
2033	6,995,000	682,281	-	7,677,281
2034	5,850,000	453,578	-	6,303,578
2035	4,310,000	270,844	-	4,580,844
2036	4,470,000	114,661	-	4,584,661
2037	1,725,000	-		1,725,000
Totals	<u>\$ 187,500,000</u>	\$69,493,376	<u>\$ (1,417,536</u> )	\$ 255,575,840

# OPERATING REVENUES AND EXPENSES For the Years Ended December 31, 2016 and 2015

	2016	2015
OPERATING REVENUES		
Unmetered Sales	\$ 174,588	\$ 90,522
Metered Sales	 -	
Residential	12,376,966	11,167,449
Commercial	11,533,643	9,395,278
Industrial	1,059,706	959,928
Public authority	4,502,230	2,848,298
Sales for resale	 261,632	 333,203
Total Metered Sales	29,734,177	24,704,156
Private Fire Protection	585,190	424,307
Public Fire Protection	4,094,443	3,162,200
Total Sales of Water	 34,588,398	 28,381,185
Customer Late Payment Penalties	176,249	162,875
Miscellaneous	100,271	91,312
Rents from water property	214,107	383,048
Other	473,466	495,143
Total Operating Revenues	 35,552,491	 29,513,563
OPERATING EXPENSES		
Operation and Maintenance		
Source of Supply		
Maintenance		
Supervision and engineering	12,158	19,643
Collecting and impounding reservoirs	60,251	16,104
Wells and springs	 2,903	 16,904
Total Source of Supply	 75,312	 52,651
Pumping		
Operation supervision and engineering	41,406	39,103
Power purchased for pumping	2,101,069	2,163,722
Pumping labor	384,262	371,211
Miscellaneous	381,362	389,072
Maintenance	100.056	70 740
Supervision and engineering	102,356 246,504	73,713 137,956
Structures and improvements	327,166	247,097
Pumping equipment	 	
Total Pumping	 3,584,125	 3,421,874
Water Treatment	00.000	70 500
Operation supervision and engineering	82,882	79,522
Chemicals	154,448	163,747
Operation labor Miscellaneous	224,656	230,388 148,703
Maintenance	149,037	146,703
Supervision and engineering	12,005	16,526
	118,855	104,959
Water treatment equipment Total Water Treatment	 	
	 741,883	 743,845

# OPERATING REVENUES AND EXPENSES (cont.) For the Years Ended December 31, 2016 and 2015

	 2016	 2015
OPERATING EXPENSES (cont.)		
Operation and Maintenance (cont.)		
Transmission and Distribution		
Operation supervision and engineering	\$ 252,246	\$ 225,759
Storage facilities	92,172	90,478
Transmission and distribution lines	313,643	315,565
Meter	41,346	66,145
Customer installation	324,345	353,105
Miscellaneous	1,113,474	905,939
Maintenance		
Reservoirs	37381	21,771
Mains	1,699,776	1,870,723
Services	1,147,856	1,912,487
Meters	144,788	83,418
Hydrants	 292,996	 335,146
Total Transmission and Distribution	5,460,023	6,180,536
Customer Accounts		
Supervision	20,055	22,529
Meter reading	37,736	33,202
Customer records and collection	485,068	461,708
Conservation	303,644	217,842
Total Customer Accounts	 846,503	 735,281
	 0+0,000	 700,201
Administrative and General Salaries	809,790	846,246
Office, building, and supplies	486,143	646,246 480,993
Outside services employed	24,578	480,993 49,280
Property insurance	24,578	49,280 23,011
Injuries and damages	439,614	456,822
Employee pensions and benefits	2,143,113	1,730,676
Miscellaneous	243,033	42,941
Maintenance of general plant	2,965	3,095
Total Administrative and General	 4,172,289	 3,633,064
Total Operation and Maintenance	14,880,135	14,767,251
Depreciation	6,328,463	5,775,814
Taxes	 476,502	 482,831
Total Operating Expenses	 21,685,100	 21,025,896
OPERATING INCOME	\$ 13,867,391	\$ 8,487,667

REQUIRED SUPPLEMENTARY INFORMATION

### SCHEDULE OF PROPORTIONATE SHARE OF THE NET PENSION LIABILITY (ASSET) -WISCONSIN RETIREMENT SYSTEM For the Year Ended December 31, 2016

The required supplementary information presented below represents the proportionate information for the enterprise fund included in this report.

	City's	Utility's			Proportionate Share of the Net	Plan Fiduciary
	Proportion Proportionate of the Net Share of the			Pension Liability (Asset) as a	Net Position as a Percentage	
Fiscal	Pension	Net Pension		Covered	Percentage of	of the Total
<u>Year Ending</u>	Liability (Asset)	Liability (Asset)		Payroll	Covered Payroll	Pension Asset
12/31/16	1.59818%	\$ 880,490	\$	7,765,706	11.34%	98.20%
12/31/15	1.58639%	(1,359,015)		7,847,129	-17.32%	102.74%

# SCHEDULE OF EMPLOYER CONTRIBUTIONS - WISCONSIN RETIREMENT SYSTEM For the Year Ended December 31, 2016

Fiscal <u>Year Ending</u>	R	ntractually equired ntributions	Rela Co F	tributions in ation to the ntractually Required ntributions	 Contribution Deficiency (Excess)		 Covered Payroll	Contributions as a Percentage of Covered Payroll
12/31/16 12/31/15	\$	521,123 528,068	\$	521,123 528,068	\$	-	\$ 7,895,803 7,765,706	6.60% 6.80%

### NOTES TO REQUIRED SUPPLEMENTARY INFORMATION For the Year Ended December 31, 2016

Changes of benefit terms. There were no changes of benefit terms for any participating employer in WRS.

Changes of assumptions. There were no changes in the assumptions.

These schedules are presented to illustrate the requirements to show information for 10 years. However, until a full 10-year trend is compiled, information is presented for those years for which information is available.